Submit To Appropri	ate District (Office		State of New Mexico							Form C-105						
Two Copies District I				Energy, Minerals and Natural Resources							Revised August 1, 2011						
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, witherais and reading resources							1. WELL API NO.						
811 S. First St., Arte		Oil Conservation Division							30-025-41487								
<u>District III</u> 1000 Rio Brazos Rd	., Aztec, NA	4 87410				20 South S					2. Type of Lease ✓ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis I	05	Santa Fe, NM 87505							3. State Oil &								
				R RECOMPLETION REPORT AND LOG													
4. Reason for filing: 5. Lease Name or Unit Agree 16 BUSOC										<u>ט</u>							
☐ COMPLETION	ON REPO	DT (E31	in hovee:	tes #1 through #31 for State and Fee wells only)						ŀ	Thistle Unit 6. Well Number:						
•										MAY 1 6 2014							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
8. Name of Opera	tor										9. OGRID 6137						
10. Address of Op		Energy	Product	uction Company, L.P.						\dashv	11. Pool name or Wildcat						
•		oot Chaa	د د ۱ ما ما د	Avenue, Oklahoma City, OK 73102													
12.Location	Unit Ltr			Township		Range Lot				the	N/S Line	Triple X; Bone Spr Feet from the E/V					
Surface:	M	+-	22		3S	33E			200		South	6	60	١٨	/est	Lea	
BH:	D	+-	22		3S	33E		بر	349 360	1	North		66 647		/est	Lea	
13. Date Spudded		e T.D. Re				Released	<u> </u>	16.	16. Date Completed		(Ready to Produ	uce)	17.	Elevat	ions (DF	and RKB,	
2/23/14		3/18/1	.4			3/22/14					4/17/14 RT, GR, etc.) 3701.8' GL						
18. Total Measure	d Depth of	Well		19. P	lug Bac	k Measured Dep	oth	20.	Was Direc	tional	Survey Made?		21. Type	Electri	ic and O	ther Logs Run	
15701' N	ИD, 1112	1.48' T\	/D	15627'				Ye			Gamma Ray / CCL				i		
22. Producing Inte	erval(s), of	this com	nletion - T	Top. Bott	tom. Na	nme					 -						
						Bone Spring											
23.					CAS	ING REC	ORD			ring							
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PUT								PULLED									
13-3/8" 9-5/8"			48#			1420' 5250'			7-1/2" 2-1/4"		1190 sx CIC;						
5-1/2" 17#				15672.9'				8-3/4"			2955 sx CIH; circ 0 TOC @ 43				4340'		
	<u> </u>								-, -			, ,					
SIZE			ВОТТО		LINER RECORD OM SACKS CEME		EXIT	NT SCREEN		25. SIZE		TUBING RECO		ORD	LDACE	ER SET	
SIZE	TOP		BOI	TOM		SACKS CEM.	ENI	SCREEN	N	-	2-7/8" L80		10754.	1'	PACK	EK SEI	
	1	,									2 770 200	1	10754.				
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, E																	
11348 - 15539, to				total 720 holes DEPTH INTERVAL 11348-15539							AMOUNT AND KIND MATERIAL USED Acidize and frac in 15 stages. See detailed summary attached.						
28.	113	40 - 153	339, 1016	11 /2U II	ioles		PDO		110N		Acidize an	nd frac in	15 stages.	See detai	iled summa	ary attached.	
Date First Product	tion		Producti	on Meth	od (Fle	owing, gas lift, p)	Well Status	(Prod.	or Shut-i	n)			
1/1	7/1 <i>1</i>				•	Flowin									.		
Date of Test	4/17/14 Date of Test Hours Tested		Cho	ke Size		Prod'n For		Oil - Bbl		Gas	- MCF	Producin Water - Bbl.			Oil Ratio		
5/8/14		24				Test Period			522		962	1030				1843	
Flow Tubing			Cal	culated 2	24-	Oil - Bbl.		Gas - MCF		٠,	Water - Bbl.	╅	Oil Gravity - AI		I PI - <i>(Cor</i>		
Press. 1025 psi	ļ -	0 psi	Нос	ır Rate											,		
29. Disposition of			fuel, vent	ed, etc.)		<u> </u>						30. Tes	st Witnes	sed By			
					So	old											
31. List Attachme	nts					Diro	ctional	Survey	Logs								
Directional Survey, Logs 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
						Latitude					Longitude				NA	D 1927 1983	
I hereby certify	v that the	e inform	ation si	nown o		<i>i sides of this</i> Printed	form i	s true d	and comp	lete	to the best of	my ki	าowled	ge and	d beliej	f	
Signature Megan Meranes Name Megan Moravec Title Regulatory Compliance Analyst Date 5/14/2014																	
E-mail Address megan.moravec@dvn.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwester	Northwestern New Mexico						
Cherry Canyon - 6060									
Brushy Canyon - 7540									
Bone Spring - 9150									
1st Bone Spring SS - 10250									
2nd Bone Spring LM - 10480									
N/A	N/A	N/A	OIL OR GAS SANDS OR ZONES						
No. 1, from	to	No. 3, from	to						
No. 2, from			to <u>N/A</u>						
		Γ WATER SANDS							
	nflow and elevation to which wa								
No. 1, from	to	feet							
No. 2, from	to	feetfeet							
No. 3, from	to	feet							
LIT	THOLOGY RECORD	(Attach additional sheet if nec	cessary)						

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		·					