

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41487
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Thistle Unit
4. Well Location Unit Letter M : 200 feet from the South line and 660 feet from the West line Section 22 Township 23S Range 33E NMPM County Lea		8. Well Number 61H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3701.8'		9. OGRID Number 6137
		10. Pool name or Wildcat Triple X; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/26/14-4/17/14: MIRU WL & PT. TIH w/ CCL tool and gamma ray tool. TIH & ran CBL, found estimated TOC @ 4340'. Perf 2nd Bone Spring, 11348'-15539', total 720 holes. Frac'd 11348'-15539' in 15 stages. Frac totals 45,000 gals 15% HCl Acid, 784,922# 100 Mesh, 1,631,891# Premium White 40/70, 493,989# 40/70 CRC. ND frac, MIRU PU, DO plugs. CHC, FWB, ND BOP. RIH w/338 jts 2-7/8" L-80 tbg, set @ 10754.1'. TOTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 5/14/2014

Type or print name Megan Moravec E-mail address: megan.moravec@dmn.com PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/24/14

Conditions of Approval (if any): \_\_\_\_\_

MAY 27 2014