

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41488 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: HOBBS OCD <div style="text-align: right; font-weight: bold;">MAY 16 2014</div>																														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 6137 RECEIVED																														
8. Name of Operator Devon Energy Production Company, L.P.		11. Pool name or Wildcat Triple X; Bone Spring																														
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>22</td> <td>23S</td> <td>33E</td> <td>150</td> <td>South</td> <td>660</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>27</td> <td>23S</td> <td>33E</td> <td>329 324</td> <td>South</td> <td>754 117</td> <td>West</td> <td>Lea</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	M	22	23S	33E	150	South	660	West	Lea	BH:	M	27	23S	33E	329 324	South	754 117	West	Lea
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																							
Surface:	M	22	23S	33E	150	South	660	West	Lea																							
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13. Date Spudded 1/19/14	14. Date T.D. Reached 2/15/14	15. Date Rig Released 2/19/14	16. Date Completed (Ready to Produce) 4/18/14	17. Elevations (DF and RKB, RT, GR, etc.) 3701.2' GL																												
18. Total Measured Depth of Well 16142' MD, 11292' TVD		19. Plug Back Measured Depth 16090'		20. Was Directional Survey Made? Yes																												
21. Type Electric and Other Logs Run Gamma Ray / CCL		22. Producing Interval(s), of this completion - Top, Bottom, Name 11565-16067, Bone Spring																														
23. CASING RECORD (Report all strings set in well)																																
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																											
13-3/8"	48#	1420'	17-1/2"	1130 sx Halcem-C; circ 285 sx																												
9-5/8"	40#	5233'	12-1/4"	2090 sx C/C; circ 36 sx																												
7"	26#	10658'	8-1/2"	1165 sx Versacem H; circ 0	TOC @ 3500																											
4-1/2"	13.5#	16138'	6-1/2"	570 sx CH; circ 0	TOC @ 10368																											
24. LINER RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																												
			25. TUBING RECORD																													
SIZE	DEPTH SET	PACKER SET																														
	2-7/8" L-80	10335.1'																														
26. Perforation record (interval, size, and number) 11565 - 16067, total 500 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11565-16067 Acidize and frac in 10 stages. See detailed summary attached.																													
28. PRODUCTION																																
Date First Production 4/18/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing																												
Date of Test 5/9/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 716	Gas - MCF 936																											
		Water - Bbl. 761	Gas - Oil Ratio 1307																													
Flow Tubing Press. 710 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																											
			Oil Gravity - API - (Corr.)																													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By																											
31. List Attachments Directional Survey, Logs																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude			Longitude		NAD 1927 1983																											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <i>Megan Moravec</i>		Printed Name Megan Moravec		Title Regulatory Compliance Analyst	Date 5/14/2014																											
E-mail Address megan.moravec@dvn.com																																

MAY 27 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology