

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011											
		1. WELL API NO. 30-025-39340															
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Quail "16" State											
						6. Well Number: 2											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD Well																	
8. Name of Operator Fasken Oil and Ranch, Ltd.						9. OGRID 151416											
10. Address of Operator 6101 Holiday Hill Road Midland, TX 79707						11. Pool name or Wildcat SWD; Quail Ridge, Delaware 96100											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	N	16	20S	34E		1230	South	1980	West	Lea							
BH:																	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3636' GR											
01/09/2014	02/15/2014	02/05/2014		02/05/2014													
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
13,600'		6620'		No		None											
22. Producing Interval(s), of this completion - Top, Bottom, Name 6236' - 8105' - Delaware																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		48# & 54.5#		1611'		17 1/2"		1250 C									
9 5/8"		36#, 40#, & 55#		5247'		12 1/4"		350 HLC + 200 C									
9 5/8"		36#, 40#, & 55#		DV Tool @ 4010'		12 1/4"		1500 HLC + 200 C									
5 1/2"		17#		13,575'		8 3/4"		1200 Super H									
5 1/2"		17#		DV Tool @ 8493'		8 3/4"		700 HLH + 200 H									
24. LINER RECORD																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD											
						SIZE		DEPTH SET		PACKER SET							
						2 7/8"		6219'		6205'							
26. Perforation record (interval, size, and number) 7900' - 8105', 0.5" EH, 155 holes 6641' - 6999', 0.5" EH, 139 holes 6236' - 6590', 0.5" EH, 161 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7900' - 8105'</td> <td>Acidize w/ 2750 gals acid & 230 ball sealers.</td> </tr> <tr> <td>6641' - 6999'</td> <td>Acidize w/ 4400 gals acid & 215 ball sealers.</td> </tr> <tr> <td>6236' - 6590'</td> <td>Acidize w/ 6000 gals acid & 245 ball sealers.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7900' - 8105'	Acidize w/ 2750 gals acid & 230 ball sealers.	6641' - 6999'	Acidize w/ 4400 gals acid & 215 ball sealers.	6236' - 6590'	Acidize w/ 6000 gals acid & 245 ball sealers.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
7900' - 8105'	Acidize w/ 2750 gals acid & 230 ball sealers.																
6641' - 6999'	Acidize w/ 4400 gals acid & 215 ball sealers.																
6236' - 6590'	Acidize w/ 6000 gals acid & 245 ball sealers.																
28. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
N/A																	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
N/A																	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By											
N/A																	
31. List Attachments																	
C-104																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Kim Tyson</i>			Printed Name Kim Tyson		Title Regulatory Analyst		Date 5-22-2014										
E-mail Address kimt@forl.com																	

MAY 29 2014 *Kt*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology