Submit 1 Copy To Appropriate District State of	Form C-103			
District I – (575) 393-6161 HOBBS OCEnergy, Minerals	Revised August 7, 2011			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II - (575) 748-1283	30-025-41202			
District II - (5/3) /48-1283 811 S. First St., Artesia, NM 882APR 1 5 2014 CONSERV	ATION DIVISION	5. Indicate Type of Lease		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	STATE 🛛 FEE 🗌			
Nanta Ha	e, NM 87505	6. State Oil & Gas Lease No.		
District IV – (505) 476-3460 DECEIVED		o. Blate off te Gus Leuse 110.		
87505				
SUNDRY NOTICES AND REPORTS O		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE		Ben Lilly 2 State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	M C-101) FOR SUCH			
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number		
2. Name of Operator		9. OGRID Number		
COG Operating LLC		229137		
3. Address of Operator		10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210		Berry; Bone Spring, North		
4. Well Location				
Unit Letter <u>P : 330</u> feet from the	he <u>South</u> line and	<u>660</u> feet from the <u>East</u> line		
Section 2 Township 21S	S Range 33E	NMPM Lea County		
11. Elevation (Show wh	hether DR, RKB, RT, GR, etc.			
이는 물건에 가슴을 가슴을 걸었다.	3784' GR			
12. Check Appropriate Box to In	dicate Nature of Notice	Report or Other Data		
	dicate frature of frotice,	Report of Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:		

PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WO	DRK 🗌	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. 🗌	PANDA [
PULL OR ALTER CASINGDOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEME	INT JOB		
OTHER:		OTHER:	Completion Opera	tions [\boxtimes

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/14 to 2/15/14 MIRU. Test csg to 3000# - no leaks. Drill out FC & new formation to 17808'. Circulate clean.

2/23/14 to 2/26/14 Perforate Bone Spring 10940-17675' (648). Acdz w/107531 gal 7 1/2% acid. Frac w/5344591# sand & 3771768 gal fluid.

3/1/14 Drilled out all CFP's.

3/2/14 to 3/3/14 Set 2 7/8" tbg & pkr @ 10150'. Test csg to 1500#. Good test. Began flowing back & testing.

3/25/14 Set 2 7/8" 6.5# L-80 tbg @ 10284' & placed well on pump.

Spud Date:	12/19/13	Rig Release Date:	1/20/14	
I hereby certify that	t the information above is tru	e and complete to the best of my kn	nowledge and belief	
signature	Hos Jours	TITLE: Regulatory A	-	DATE: <u>4/14/14</u>
Type or print name:	Stormi Davis	E-mail address:sdavis@	@concho.com	PHONE: (575) 748-6946
For State Use Only	Alan	Petroleum En		DATE DATE
Conditions of Appro	oval (if any).		ł	JUN Q 2 2014