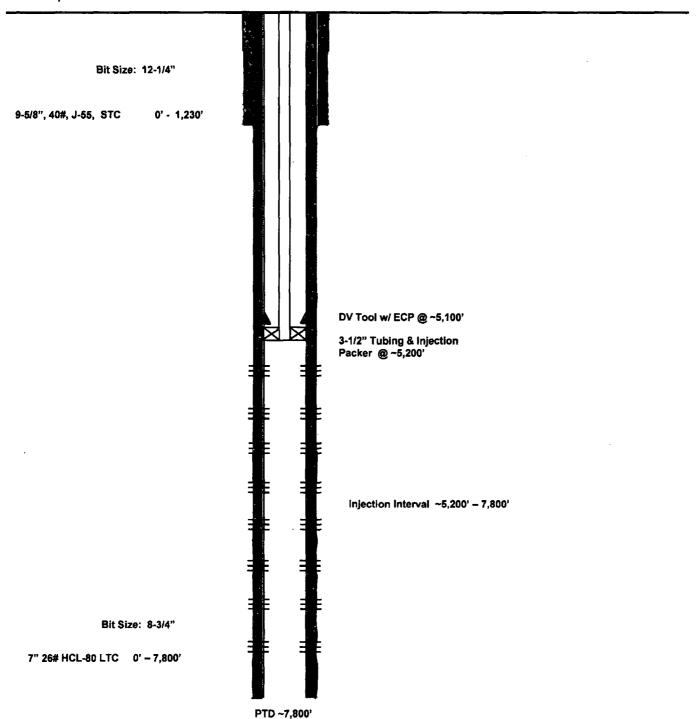
Submit I Copy To Appropriate District Office	State of New Me	xico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSEDUATION DIVISION		30-025-41615
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Dragon 36 State SWD	
1. Type of Well: Oil Well	Gas Well Other SVVD Inje	CtionPVVetUCD	
Name of Operator EOG Resources, Inc.		MAY 2 9 2014	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat SWD; Delaware
4 Well Location		RECEIVED	
Unit Letter C :	720 feet from the North Township 24S Ra	line and	1760feet from theline NMPM County Lea
Section	11. Elevation (Show whether DR,	<u> </u>	· · · · · · · · · · · · · · · · · · ·
	3521' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	NTENTION TO:	l sue	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENCE DRI		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMENT JOB		IT JOB L
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
EOG Resources, Inc. proposes to change the approved casing design from a 3 string to a 2 string for this well as follows:			
1. Drill 12.1/4" hole size to 1220' using EW mud			
1. Drill 12-1/4" hole size to 1230' using FW mud. 2. Run and cement 9-5/8", 40#, J55 STC casing and cement to surface.			
3. Drill 8-3/4" hole to TD at 7800' using Oil Base mud.			
4. Run 7", 26# HCL-80 LTC casing w/ DV tool w/ ECP at 5100".			
5. Cement via 2 stage to surface.			
No other changes to the approved APD are necessary. Anticipated spud date is 6/6/14.			
Spud Date:	Rig Release Da	te:	
<u> </u>	<u></u>	L.,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
\mathcal{L}_{α}	Peg	ulaton, Analys	st 5/30/14
SIGNATURE The Wa	TILE	ulatory Analys	DATE
Type or print name Stan Wagne	E-mail address	:	PHONE: 432-686-3689
For State Use Only	Pet	roleum Engin	out ach in
APPROVED BY:			
APPROVAL POR DRILLING ONLY			
CHNNOT DISPOSE UNTIL DISPOSAL			
	UILDER ITAG BE	ien A-M	PROVED BY OCD GANTA PE
			JUN 0 2 2014

Dragon 36 State SWD #11 Lea County, New Mexico Revised Proposed Wellbore

720' FNL 1760' FWL Section 36 T-24-S, R-33-E

API: 30-025-41615

KB: 3551' GL: 3521'



Dragon 36 State SWD #11 Lea County, New Mexico

720' FNL 1760' FWL Section 36 T-24-S, R-33-E

Proposed Wellbore

API: 30-025-41615

KB: 3551' GL: 3521'

