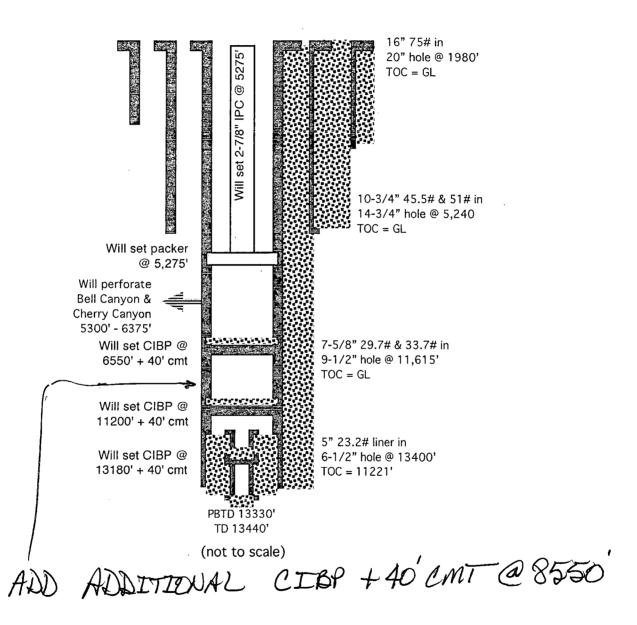
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Submit 1 Copy To Appropriate District State of New Me	xico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natur		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WE	LL API NO.
District II – (575) 748-1283 811 S. First St. Artesia NM 88210 - COD OIL CONSERVATION		25-30535
811 S. First St., Artesia, NM 88210 OIL CONSERVATION District III – (505) 334-6178 HOBBS OCD 1220 South St. Fran	1.5.1	ndicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410		STATE STATE
District IV - (505) 476-3460  Santa Fe, NM 87	0, 0	tate Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa FH MM 02 2014 87505	LG-	1025-0005
SUNDRY NOTICES AND REPORTS ON WELLS	7. L	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY OF A DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		n 8036 JV-P
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other SWD		Vell Number 1
2. Name of Operator	9. C	OGRID Number 260297
BTA Oil Producers, LLC		
3. Address of Operator	1	Pool name or Wildcat
104 South Pecos, Midland TX 79701	SW	D; Bell Canyon – Cherry Canyon
4. Well Location	19720	
Unit Letter: L 1980 feet from the South line and 900 feet from the West line		
Section 11 Township 23 South	Range 34 East	NMPM Lea County
11. Elevation (Show whether DR,		
3,364' GL		
12. Check Appropriate Box to Indicate Na	ature of Notice, Repo	rt or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING	OPNS. PANDA
PULL OR ALTER CASING	CASING/CEMENT JOB	
	and the second	<u>1</u>
CLOSED LOOP SYSTEM		- 1 (1.28 - 1. 1. M) 
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JUN # 3 2014

## BTA's Brian 8036 JV-P #1 30-025-30535 L-11-23s-34e Lea County, NM



## **Conditions of Approval**

- ADD CIBP @ 8550' - APPROVAL OF C-108 BY SANTA FE.

