Form 3 60-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

NM99048

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-entering OCU abandoned well. Use Form 3160-3 (APD) for such proposals.				,	
SUBMIT IN TRIPLICATE – Other instructions on page 21UN 0 2 2014				7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well					/
Oil Well Gas Well Other				8. Well Name and No. Mud Slide Slim 15 Fed # 1	
2. Name of Operator Caza Operating, LLC			8.4-	9. API Well No. 30-025-38469	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
200 North Loraine, Suite 1550, Midland, Texas 79701		432 682 7424		Lea; Delaware Northeast (37584)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description 15 205 34E 1970 N		(1/		11. County or Parish, State Lea County, New Mexico	
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NA	ATURE OF NOTIC	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACT				ION	
Notice of Intent Subsequent Report	Acidize	Deepen	✓ Produ	action (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	_	mation	Well Integrity
	Casing Repair	New Constructio	n Reco	mplete	Other Perforate Delaware
	Change Plans	Plug and Abando	on Temp	orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back		ter Disposal	
12-16-2013_ Schlumberger fracture	ed operations. If the operation Abandonment Notices must be final inspection.) Set RBP @ 8456'. Test from Delaware 8291-8306'. HCL NEFE using 40 RCN stimulated Brushy Canyo Jordan sand staged .5 to	on results in a multiple con be filed only after all requir RBP to 6500 psi. Test 5 (2spf) 120° spiral phase NB's for diversion. Balled in 8291-8306 down casir o 4 ppg.	npletion or recomprements, including -1/2" casing to 50 w/ 3-1/8" casing to out w/ 36 balls on w/ 55% quality	letion in a new interval, reclamation, have been 000 psi. Okay. gun. Hole size .42" El in formation. N2 ClearFRAC XT 20	a Form 3160-4 must be filed once completed and the operator has HD. Acidize perfs 8291-8306
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printed	d/Typed)			
Richard L. Wright	i	Title Op	erations Manage		
Signature Rahand	Chyst	Date 01.	/10/2014	ACCEPT	ED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title	:		sul / twant
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.			ngly and willfully to	make to any department	or agency of the United States any false,

Written Order of the Authorized Officer

Caza Operating, LLC Mud Slide Slim - 01 API 3002538469, T20S-R34E, Sec 15 March 28, 2014

A NOI for a workover to open the Delaware with the possibility of comingling with the Bone Spring formation was received 08/05/2013 and not processed or approved by BLM.

The BLM Form 3160-5 Subsequent Report dated 01/16/2014 on 05/28/2014 was accepted for record. This work was done without approval. The downhole configuration of this wellbore is not in compliance with The BLM 43 Code of Federal Regulations 3160 and Onshore Oil and Gas Operations.

Since 12/27/2013 the Delaware has been open without BLM approval.

A BLM Incidence of Noncompliance was issued 03/13/2004 for improperly plugging back the Morrow and Wolfcamp formations. The compliance date for that INC has been extended until June 30, 2014. The resolution remains as stated by the Incident of Noncompliance Number 143PS01I.