

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

5. Lease Serial No. NM 65441

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS** MAY 21 2014  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Madera 25 Federal #2H

2. Name of Operator

RMR Operating, LLC.

9. API Well No.

30-025-40633

3a. Address

2515 McKinney Ave Suite 900  
Dallas, Texas 75201

3b. Phone No. (include area code)

214-871-0400

10. Field and Pool or Exploratory Area

Jabalina Southwest Brushy Canyon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL - 330 FNL and 2080' FEL Unit B Section 25, T-26S, R-34E  
BHL - 330 FSL and 2000' FEL Lot 2 Section 36, T-26S, R-34E

11. County or Parish, State

Lea County/ New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Set Production Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-22-2013 Set 5 1/2" 17# HCP-110 GBCD open hole Peak completion system New Casing set at 15,703' Ran as follows.

5 1/2" P-110 float shoe 15,703"

136 Jts 5 1/2" casing and assorted tools (see attachment)

Hyd. Stage tool 8,855'

71 Jts 5 1/2" casing

Mech DVT 5,658'

126 Jts 5 1/2" Casing

Cemented casing from Hyd stage tool at 8,855' with 660 sacks Echono Cem-HLH +3% salt + 2 LBM Kol Seal + 4% HR-601, 340 sacks Versacem-H + 0.6% Halad -9 + 3% Potassium Chl. cemented by Halliburton as follows.

Displaced lateral w/ 700 Bbls 2% KCL, Dropped ball and set packers at 2,500 psi, continued to pressure to open hydraulic stage tool, pressured to 3,600 psi, dropped 2 1/4" ball on debris sub, pressured to 4,260 psi and opened hydraulic stage tool at 4,260 psi, circulated through stage tool with mud system, pumped 20 Bbls F/W spacer, 24 Bbl F/W dye spacer, 218 Bbl Lead cement 77 Bbl tail cement displaced with 80 Bbls F/W and 125 Bbls system mud, calculated displacement 205 Bbls, pressure increased to 1500 psi at 171 Bbls into displacement. Bled off pressure and recovered over 3 Bbls fluid and still flowing back, Pumped back in with 20 Bbls fluid pressured to 3523 psi. Pressure bled back to 402 psi before stabilizing. Repressured to 1500 psi and shut in cement head WOC 6 hrs opened 1 Bbl flow back. NU well head and released drilling rig. Moved in completion rig ran bond log found TOC at 5,900' dropped tool to open Mech DVT and opened was unable to pump in pressured to 4000 psi, Shut DVT and pressure tested casing to 8,000 psi and held for 30 minutes no leak off. Will continue with frac treatment and shoot holes and squeeze cement 5 1/2" casing to 9 5/8" casing after frac treatment and flow back for clean up.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tommy W. Folsom

Title EVP and Director of E&amp;P

Signature

Date 12/11/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 13 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

JUN 03 2014

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CONFIDENTIAL & LEGAL  
TECHNOLOGICAL RESOURCES

Confidential Information - not to be disclosed  
outside Red Mountain Resources

### Completion Schematic

Mike Amos / Clarence Dorman		Red Mountain Resources		13-Nov-13	
Madera 26 Fed. Com. 2H		Los Alamos, New Mexico		27 Super/Dual DV	
Start	End	Start	End	Start	End
10/10/13	10/10/13	10/10/13	10/10/13	10/10/13	10/10/13
PAGE 1 OF 3					
128 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	5653.91
5 1/2" CDC X GBCD 17H HCP-110 Plug J		4.892		5.500	2.83
5 1/2" CDC Mechanical DV Stack Tool		4.892		5.500	2.79
5 1/2" CDC X GBCD 17H HCP-110 Plug J		4.892		5.500	2.83
71 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	3191.15
5 1/2" CDC X GBCD 17H HCP-110 Plug J		4.892		5.500	3.28
5 1/2" CDC Hydraulic DV Stack Tool		4.892		5.500	3.18
5 1/2" CDC X GBCD 17H HCP-110 Plug J		4.892		5.500	1.97
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	6.92
5 1/2" X 5 1/2" GBCD 17H P118 Predator Case Hole Packer w/ 7 ann @ 271 ann Bottom @ 1537' ann Plug 2 118-825-A-02		4.892		7.750	4.08
5 1/2" 17H GBCD HCP-110 Plug J with Rotational Centralizer		4.892		5.500	3.03
5 1/2" GBCD Super Seal Seal 5-110 2 136" ID Plug 1420-83-A29 SHW1113183		2.011		6.600	1.14
1 Joint of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	49.01
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	6.91
5 1/2" X 5 1/2" GBCD 17H P118 Predator Case Hole Packer w/ 7 ann @ 271 ann Bottom @ 1537' ann Plug 2 118-825-A-02		4.892		7.750	4.08
5 1/2" 17H GBCD HCP-110 Plug J with Rotational Centralizer		4.892		5.500	3.02
3 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	134.58
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	6.91
5 1/2" X 5 1/2" GBCD 17H P118 Predator Case Hole Packer w/ 7 ann @ 271 ann Bottom @ 1537' ann Plug 2 118-825-A-02		4.892		7.750	3.50
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	3.06
3 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	135.02
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	6.92
5 1/2" X 5 1/2" GBCD 17H P118 Predator Case Hole Packer w/ 7 ann @ 271 ann Bottom @ 1537' ann Plug 2 118-825-A-02		4.892		7.750	4.08
5 1/2" 17H GBCD HCP-110 Plug J with Rotational Centralizer		4.892		5.500	3.03
3 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	135.00
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	6.91
5 1/2" X 5 1/2" GBCD 17H P118 Predator Case Hole Packer w/ 7 ann @ 271 ann Bottom @ 1537' ann Plug 2 118-825-A-02		4.892		7.750	3.48
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	3.01
3 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	134.58
5 1/2" 17H GBCD HCP-110 Plug J		4.892		5.500	6.91
5 1/2" X 5 1/2" GBCD 17H P118 Predator Case Hole Packer w/ 7 ann @ 271 ann Bottom @ 1537' ann Plug 2 118-825-A-02		4.892		7.750	4.03
5 1/2" 17H GBCD HCP-110 Plug J with Rotational Centralizer		4.892		5.500	3.05
2 Joints of 5 1/2" GBCD 17H HCP-110 Casings		4.892		5.500	89.42



PEAK  
COMPLETION  
TECHNOLOGIES

Confidential Information - not to be disclosed  
outside Red Mountain Resources

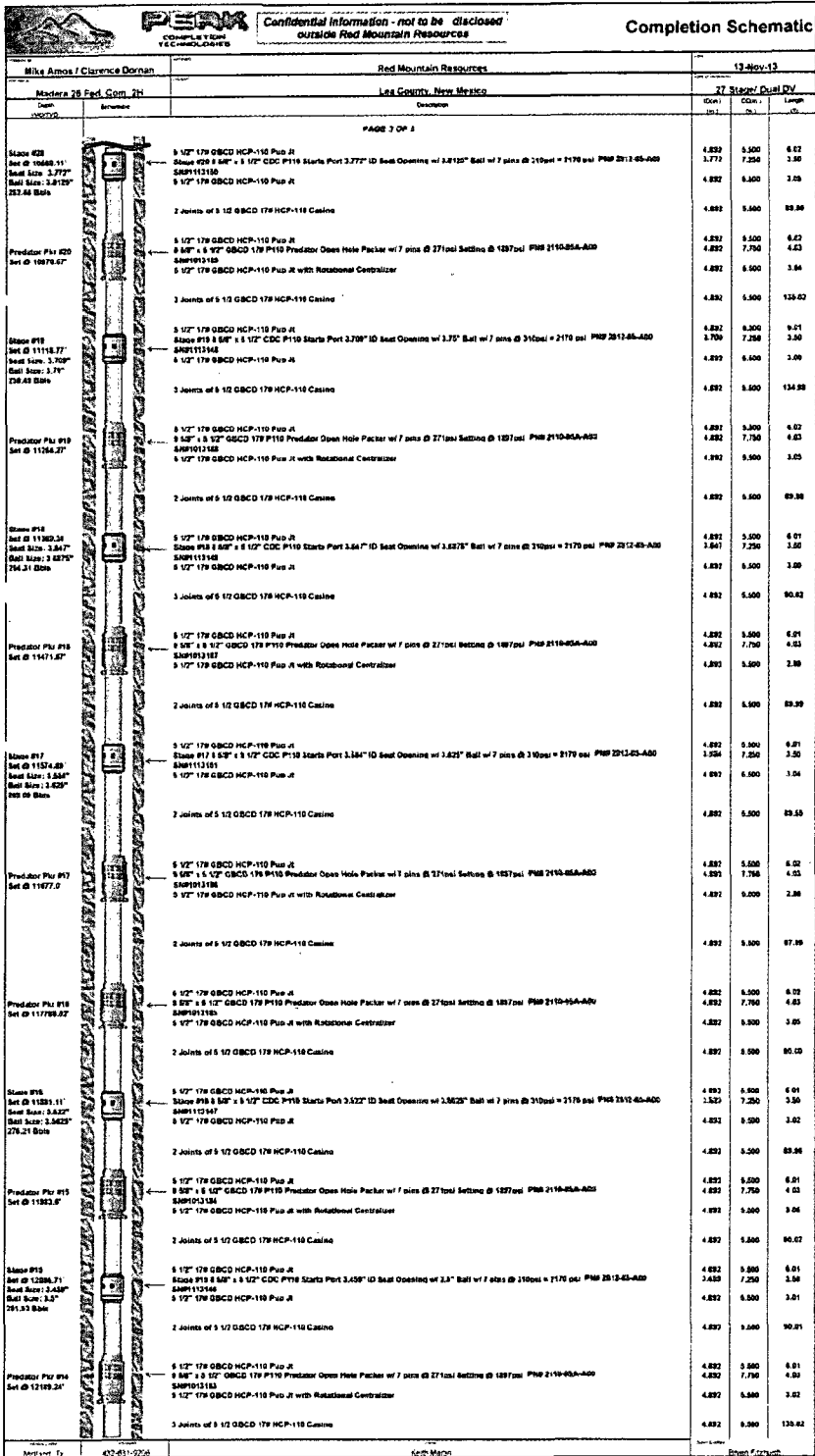
# Completion Schematic

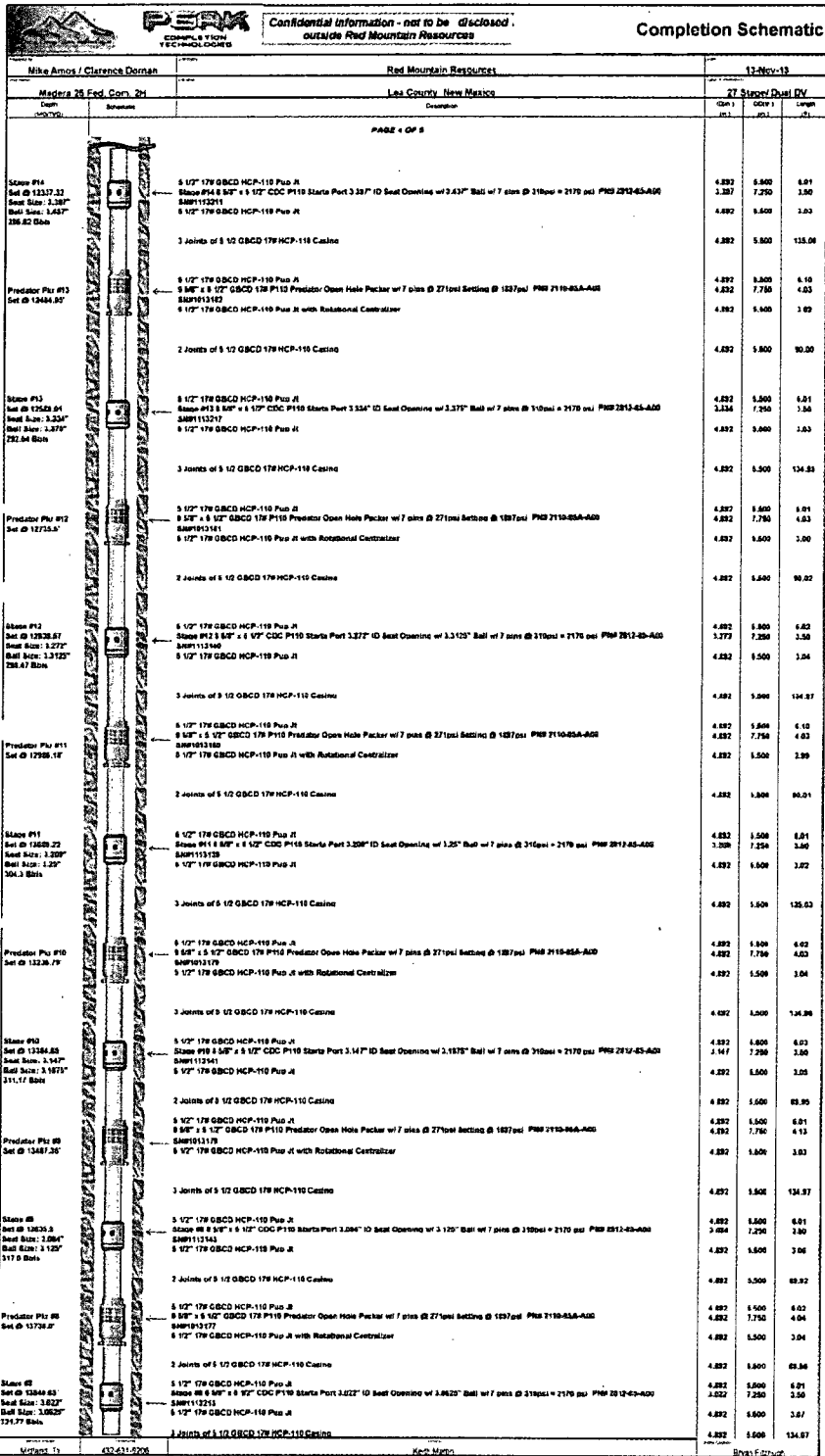
Mike Amos / Clarence Dorman		Red Mountain Resources		13-Nov-13	
Madera 25 Fed Corr. 2H		Lea County, New Mexico		27 Stage Dual DV	
Depth	Stratigraphy	Description		Open	Close
(ft)				(ft)	(ft)
PAGE 2 OF 5					
Stage #23 Set @ 9815.83 Seat Size: 5.094" Ball Size: 4.122" 224.42 Blks		5 1/2" 17R GBCD HCP-110 Pkg. J Stages #23 & 5 1/2" CDC P110 Starts Port 4.254" ID Seat Opening w/ 4.122" Ball w/ 7 pins @ 210psi = 2170 psi PMS 2513-45-A05 SMP113215 5 1/2" 17R GBCD HCP-110 Pkg. J		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Prodator Pkg #23 Set @ 9721.37		5 1/2" 17R GBCD HCP-110 Pkg. J 5 5/8" x 5 1/2" GBCD 17R P110 Prodator Open Hole Packer w/ 7 pins @ 271psi Setting @ 1857psi PMS 2110-65A-A00 SMP121318 5 1/2" 17R GBCD HCP-110 Pkg. J with Rotational Centralizer		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Stage #24 Set @ 9824.43 Seat Size: 4.822" Ball Size: 4.062" 238.4 Blks		5 1/2" 17R GBCD HCP-110 Pkg. J Stages #24 & 5 1/2" CDC P110 Starts Port 4.822" ID Seat Opening w/ 4.062" Ball w/ 7 pins @ 310psi = 3170 psi PMS 2513-45-A05 SMP113150 5 1/2" 17R GBCD HCP-110 Pkg. J		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Prodator Pkg #24 Set @ 9825.62		5 1/2" 17R GBCD HCP-110 Pkg. J 5 5/8" x 5 1/2" GBCD 17R P110 Prodator Open Hole Packer w/ 7 pins @ 271psi Setting @ 1857psi PMS 2110-65A-A00 SMP121318 5 1/2" 17R GBCD HCP-110 Pkg. J with Rotational Centralizer		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Stage #25 Set @ 10073.23 Seat Size: 3.868" Ball Size: 4.8" 224.2 Blks		5 1/2" 17R GBCD HCP-110 Pkg. J Stages #25 & 5 1/2" CDC P110 Starts Port 3.868" ID Seat Opening w/ 4.8" Ball w/ 7 pins @ 210psi = 2170 psi PMS 2513-45-A05 SMP113215 5 1/2" 17R GBCD HCP-110 Pkg. J		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Prodator Pkg #25 Set @ 10229.47		5 1/2" 17R GBCD HCP-110 Pkg. J 5 5/8" x 5 1/2" GBCD 17R P110 Prodator Open Hole Packer w/ 7 pins @ 271psi Setting @ 1857psi PMS 2110-65A-A00 SMP121318 5 1/2" 17R GBCD HCP-110 Pkg. J with Rotational Centralizer		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Stage #26 Set @ 10267.31 Seat Size: 3.823" Ball Size: 3.837" 241.62 Blks		5 1/2" 17R GBCD HCP-110 Pkg. J Stages #26 & 5 1/2" CDC P110 Starts Port 3.823" ID Seat Opening w/ 3.837" Ball w/ 7 pins @ 310psi = 3170 psi PMS 2513-45-A05 SMP113150 5 1/2" 17R GBCD HCP-110 Pkg. J		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Prodator Pkg #26 Set @ 10489.47		5 1/2" 17R GBCD HCP-110 Pkg. J 5 5/8" x 5 1/2" GBCD 17R P110 Prodator Open Hole Packer w/ 7 pins @ 271psi Setting @ 1857psi PMS 2110-65A-A00 SMP121318 5 1/2" 17R GBCD HCP-110 Pkg. J with Rotational Centralizer		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Stage #27 Set @ 10617.54 Seat Size: 3.834" Ball Size: 3.837" 248.4 Blks		5 1/2" 17R GBCD HCP-110 Pkg. J Stages #27 & 5 1/2" CDC P110 Starts Port 3.834" ID Seat Opening w/ 3.837" Ball w/ 7 pins @ 310psi = 3170 psi PMS 2513-45-A05 SMP113150 5 1/2" 17R GBCD HCP-110 Pkg. J		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500
Prodator Pkg #27 Set @ 10720.17		5 1/2" 17R GBCD HCP-110 Pkg. J 5 5/8" x 5 1/2" GBCD 17R P110 Prodator Open Hole Packer w/ 7 pins @ 271psi Setting @ 1857psi PMS 2110-65A-A00 SMP121318 5 1/2" 17R GBCD HCP-110 Pkg. J with Rotational Centralizer		4.892	5.500
		2 Joints of 5 1/2" GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	5.500

Madera, TX 117.811-9006

Red Mountain

Drill / Casing







Confidential Information - not to be disclosed  
outside Red Mountain Resources

### Completion Schematic

Mike Amos / Clarence Derran		Red Mountain Resources		13-Nov-13	
Madera 26 Fed. Com. 2M		Los Angeles, New Mexico		27.77' Depth / Dist. PM	
Depth (GCPD)	Stratigraphic	Description		Depth (ft)	Length (ft)
PAGE 5 OF 5					
Predator P10 #7 Set @ 13583.11'		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R GBCD HCP-110 Push Jt with Rotational Centralizer		4.832	5.580
				4.832	7.150
				4.832	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	89.63
Stake #7 Set @ 14388.31 Steel Size: 2.865" Ball Size: 3.0" 323.88 Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" CDC P110 Starts Port 2.864" ID Seal Opening of 1.0" Ball of 7 pins @ 210psi = 2170 psi. PM# 2110-65-A00 SMP#131247 5 1/2" 17R GBCD HCP-110 Push Jt		4.892	5.500
				2.853	7.250
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Predator P10 #8 Set @ 14727.34'		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R GBCD HCP-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	7.150
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	89.63
Stake #8 Set @ 14388.28 Steel Size: 2.865" Ball Size: 2.8125" 323.88 Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" CDC P110 Starts Port 2.812" ID Seal Opening of 1.8375" Ball of 7 pins @ 210psi = 2170 psi. PM# 2110-65-A00 SMP#131209 5 1/2" 17R GBCD HCP-110 Push Jt		4.892	5.500
				2.857	7.250
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Predator P10 #9 Set @ 14637.37'		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R GBCD HCP-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	7.250
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Stake #9 Set @ 14388.4 Steel Size: 2.8125" Ball Size: 2.8125" 323.88 Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" CDC P110 Starts Port 2.812" ID Seal Opening of 1.8375" Ball of 7 pins @ 210psi = 2170 psi. PM# 2110-65-A00 SMP#131209 5 1/2" 17R GBCD HCP-110 Push Jt		4.892	5.500
				2.854	7.250
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Predator P10 #10 Set @ 14782.83'		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R GBCD HCP-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	7.150
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Stake #10 Set @ 14388.37 Steel Size: 2.772" Ball Size: 2.8125" 347.11 Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" CDC P110 Starts Port 2.772" ID Seal Opening of 1.8125" Ball of 7 pins @ 210psi = 2170 psi. PM# 2110-65-A00 SMP#131214 5 1/2" 17R GBCD HCP-110 Push Jt		4.892	5.500
				2.772	7.250
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Predator P10 #11 Set @ 15078.46'		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R GBCD HCP-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	7.150
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	134.86
Stake #11 Set @ 15226.5 Steel Size: 2.792" Ball Size: 2.79" 323.88 Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" CDC P110 Starts Port 2.792" ID Seal Opening of 1.75"		4.892	5.500
				2.799	7.250
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	89.63
Predator P10 #12 Set @ 15329.16'		5 1/2" 17R BTC P-110 Push Jt 8.66" x 5 1/2" BTC 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R BTC P-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	7.150
				4.892	5.500
		2 Joints of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	89.63
Stake #12 Set @ 15181.82 Steel Size: 2.681" Ball Size: 2.68125" 348.75 Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" CDC P110 Starts Port 2.681" ID Seal Opening of 2.68125" Ball of 7 pins @ 210psi = 2170 psi. PM# 2110-65-A00 SMP#131210 5 1/2" 17R GBCD HCP-110 Push Jt		4.892	5.500
				2.671	7.250
				4.892	5.500
		1 Joint of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	44.88
Predator P10 #13 Set @ 15429.23'		5 1/2" 17R BTC P-110 Push Jt 8.66" x 5 1/2" BTC 17R P110 Predator Open Hole Packer w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65A-A00 SMP#131176 5 1/2" 17R BTC P-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	7.150
				4.892	5.500
		1 Joint of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	44.87
Overhead Anchor Set @ 15547.73'		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD 17R P110 Anchor-Pack SS Open Hole Anchor w/ 7 pins @ 21' top Setting @ 1837' psi. PM# 2110-65-A00 SMP 1812300 5 1/2" 17R GBCD HCP-110 Push Jt with Rotational Centralizer		4.892	5.500
				4.892	6.12
				4.892	9.125
				4.892	5.500
		1 Joint of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	43.00
Stake #13 Set @ 15184.87 Steel Size: 2.6175" Balls		5 1/2" 17R GBCD HCP-110 Push Jt 8.66" x 5 1/2" GBCD Hydraulic Straddle Port w/ 7 pins @ 210psi = 4220 psi. PM# 2110-65-A00 SMP 1013267 5 1/2" 17R GBCD HCP-110 Push Jt		4.892	5.500
				4.892	6.88
				4.892	8.82
				4.892	5.500
		1 Joint of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	43.02
Static Seal Set @ 15844.47 Steel Size: 2.6175" Pilot Shoe Set @ 157436.82 343.95 Balls		5 1/2" GBCD Static Seal Seal P-110 1.781 ID PM# 6MP113144  5 1/2" BTC P-110 Pilot Shoe		4.892	5.580
				1.781	6.930
				6.090	1.48
		1 Joint of 5 1/2 GBCD 17R HCP-110 Casing		4.892	5.500
				4.892	43.00
Pilot Shoe Set @ 157436.82'		5 1/2" BTC P-110 Pilot Shoe		6.090	1.48
				6.090	1.48