Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103 Revised July 18, 2013			
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources				
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-41756 5. Indicate Type of Lease			
811 S. First St., Artesia, NM 88210					
<u>District III</u> $-(505)$ 334-6178	1220 South St. Francis Dr.	STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM					
87505					
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL					
DIFFERENT RESERVOIR. USE "APPLICAT	State CA				
PROPOSALS.)	8. Well Number 002				
1. Type of Well: Oil Well X Gas					
2. Name of Operator	9. OGRID Number 217598				
Aspen Operating Company LLC	MAY 2 9 2014				
3. Address of Operator	10. Pool name or Wildcat				
1300 South University Drive, Fort Wo	Crossroads; Devonian South				
4. Well Location					
Unit Letter <u>P</u> : 42		<u>330</u> feet from the <u>E</u> line			
Section 9	Township 10S Range 26E	BEE NMPM County Lea			
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.				
		Description Other Det			
12. Check App	propriate Box to Indicate Nature of Notice	, Report or Other Data			

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING	CASING 🗌
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OF	PNS.	P AND A	
PULL OR ALTER CASING		MULTIPLE COMPL		CASING/CEMENT JOB	Х		
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM	Х						
OTHER:			Π	OTHER:			П

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spudded 17-1/2" hole at 08:00 on 05/20/2014. Drilled surface hole to 451'. Ran 451' of 13-3/8", 48#, J55, STC casing. Cemented with 400 sacks of Class C cement with 2% CaCl2 + 1/4 lb/sk CELLOFLAKE (mixed at 14.8 ppg; yld 1.33 cuft/sk). Circulated 29 bbls (126 sacks) of cement to surface. Nippled-up BOP's and tested to 250 psi low & 3000 psi high with third party tester. Drilled out with a 12-1/4" bit. Drilling ahead at 3950' on 05/28/2014.

Spud Date: 5-70-14 **Rig Release Date:** I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Consultant DATE 5/29/14 Type or print name April Maxey E-mail*address: __amaxey@ntceg.com PHONE: 817-529-6703 For State Use Only

Petroleum Engineer APPROVED BY: TITLE DATE Conditions of Approval (if any): JUN 0 3 2014 M