District 1
1625 N. French Dr., Hobbs, NM &
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144 CLEZ

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 02 2014

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tracks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closeu-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
Type of action: Permit X Closure		
Instructions: Please submit one application (Form C-144 CLEZ) per in_aual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: LINN Operating, Inc. OGRID #: 269324		
Address: 600 Travis Street, Suite 5100 Houston, Texas 77002		
Facility or well name: Caprock Maljamar Unit #70		
API Number: 30-025-01490 OCD Permit Number: \$1-037.96		
U/L or Qtr/Qtr 1 Section 20 Township 17S Range 33E County: Lea		
Center of Proposed Design: Latitude 32.8182499244153 Longitude -103.683252959874 NAD: 1927. 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Above Ground Steel Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
212"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.		
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
 ☑ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☑ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
5.		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: CRI (Control Recovery Inc.) Disposal Facility Permit Number: NM01-9019 COO 6		
Disposal Facility Name: Gandy-Marley Disposal Disposal Facility Permit Number: NM01-0003 019		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6,		
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print) Terry B. Callahan Title: Regulatory Specialist III		
Signal Signal Date: 10/7/2011		
e-mail address: tcallahan@linnenergy.com Telephone: 281-840-4272		

Oil Conservation Division

JUN 0 3 2014

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	CMU#70	
OCD Approval: Permit Application (including closure plan) B Closur Plan (only)		
OCD Representative Signature:	Approval Date: 10-13-2011	
Title: 577477 468	OCD Permit Number: P1-03796	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 3/5/12.		
Programme to a programme the programme of the programme o		
Closure Report Regarding Waste Removal Closure For Closed loop System Instructions: Please indentify the facility or facilities for where the liquids, drive facilities were utilized.	Illing fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name: CRI(R-360)	Disposal Facility Permit Number: NM01-0006	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on a Yes (If yes, please demonstrate compliance to the items below) No	or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ilons:	
Operator Closure Certification:	where the state of	
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require	report is true, accurate and complete to the best of my knowledge and ments and conditions specified in the approved closure plan.	
Name (Print): Dacren Soofer	Title: Production Specialist	
Signature 0 3 3	Date: 5/30/14	
e-mail address: dsooter@linnenergy com	Telephane: 575-369-9113	
	Mishown 6/3/2014	

LINN OPERATING, INC.

CAPROCK MALJAMAR UNIT #70

UNIT J, SEC 20, T-17-S, R-33-E

LEA COUNTY, NM

API#: 30-025-01490

Item #4 Form C-144 CLEZ Attachment

Equipment & Design:

D&L Meters and Instrument Service, Inc. will use a closed loop system in the plug and abandonment of this well. The following equipment will be on location:

(1) 500 bbl steel tank

Operations & Maintenance

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in the NMOCD's rule 19.15.29.8.

Closure

After plugging operations, fluids and solids will be hauled and disposed at CRI's (Control Recovery Inc.) location, permit number NM 01-0019. Secondary site will be Gandy-Marley Disposal, permit number NM 01-0006.