District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department

On Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 02 2014

Form C-144 CLEZ. Revised August 1, 2011

For dissed-leap systems that only use above ground steel lanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)		
Type of action: Permit Closure		
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request: For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water; ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: LINN Operating, Inc. OGRID #: 269324		
Address: 600 Travis Street, Suite 5100 Houston, Texas 77002		
Facility or well name: Caprock Maljamar Unit #083		
API Number: 30-025-01493 OCD Permit Number: P 1-03850		
U/L or Qtr/Qtr. O Section 20 Township 17S Range 33E County: Lea		
Center of Proposed Design: Latitude 32:8146217983186 Longitude -103.683244488825 NAD: 1927 1983		
Surface Owner: Federal State Trivate Tribal Trust or Indian Allotment		
Closed-loop System: Subsection H of 19.15.17.13 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A		
Above Ground Steel Tanks or Haul-off Bins		
3.		
Signs: Subsection C of 19.15.17.11 NMAC		
∑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
⊠ Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design). API Number:		
☐ Previously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: CRI (Control Recovery Inc.) Disposal Facility Permit Number: NM01-001906		
Disposal Facility Name: Gandy-Marley Disposal Disposal Facility Permit Number: NM01-0003 D/9		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
6.		
6. Operator Application Certification:		

Form C-144 CLEZ

e-mail address: TCallahan@linnenergy.com

Telephone: 281-840-4272
Oil Conservation Division

Page 1 of 2

The state of the s	cmu#83_	
OCD Approval: Permit Application (including course plan) M Clouds Plan (only)		
OCD Representative Signature:	Approval Date: 10-31-2011	
Tide: STORT MESSEL	OCD Permit Number: P1-0.3850	
Closure Report (required within 60 days of closure completion): Subsection K of 19:15-17:13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 1 5 12.		
(Closure Report Reparding Waste Removal Closure For Closed-loop System Instructions: Please Indentify the facility or facilities for where the liquids, dri two facilities were utilized:	illing fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name: CRI (R-360)	Disposal Facility Pennit Number: N.M.O.I ~ 0.00G	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation). Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:		
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require		
Name (Print) Darren Sooter	Tille Production specialist	
Signature:	Date: 5/30/14	
e-mail address: dsooter Qlinnenergy.com	Telephone: 5.75-369-9113	
	Wishram,	

LINN OPERATING, INC.

CAPROCK MALIAMAR UNIT #083

UNIT O, SEC 20, T-17-S, R-33-E

LEA COUNTY, NM

API#: 30-025-01493

Item #4 Form C-144 CLEZ Attachment

Equipment & Design:

D&L Meters and Instrument Service, Inc. will use a closed loop system in the plugging and abandonment of this well. The following equipment will be on location:

(1) 500 bbl steel tank

Operations & Maintenance

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in the NMOCD's rule 19.15.29.8.

Closure

After plugging and abandonment operations, fluids and solids will be hauled and disposed at CRI's (Control Recovery Inc.) location, permit number NM 01-0019. Secondary site will be Gandy-Marley Disposal, permit number NM 01-0006.