

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUN 03 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL UL B Sec 11 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.
EBDU

8. Well Name and No.
East Blinbry Drinkard Unit (EBDU) #014

9. API Well No.
30-025-06482

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ADD PAY</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache performed the following:

4/01/2014 MIRUSU POOH w/prod equip.
4/02/2014 RIH w/bit & scraper.
4/03/2014 RIH & set RBP @ 6760'. Log from 3000'-6500'.
4/04/2014 Acidize Drinkard w/3024 gal acid.
4/05/2014 Move RBP to 6105'. Perf Blinbry @ 5785', 87', 89', 95', 97', 5803', 05', 07', 09', 11', 14', 16', 18', 23', 25', 27', 29', 31', 33', 53', 58', 61', 64', 67', 70', 73', 76', 79', 83', 89', 92', 95', 98', 5904', 06', 08', 10', 12', 14', 5916' w/2 SPF, 80 holes.
4/08/2014 Acidize Blinbry w/4200 gal acid.
4/09/2014 Frac Blinbry w/30,786 gal SS-25; 6572# SB Excel 20/40, flush w/1470 gal 10# linear gel.
4/10/2014 MIRU Foam Air Unit; circ clean.
4/11/2014 RIH w/prod equip - EOT @ 5999'. RTP

Planning to remove RBP after testing Blinbry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Fisher

Title Sr. Staff Reg Analyst

Signature

Reesa Fisher

Date 05/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petroleum Engineer

Date

JUN 06 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RB

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUN 06 2014

WELL DATA SHEET

Last Update: 5-22-14

Lease Name: EBDU #014 (Lockhart B-11 #5)

API No: 30-025-06482

Location: Unit B, Sec 11, T-21S, R-37E

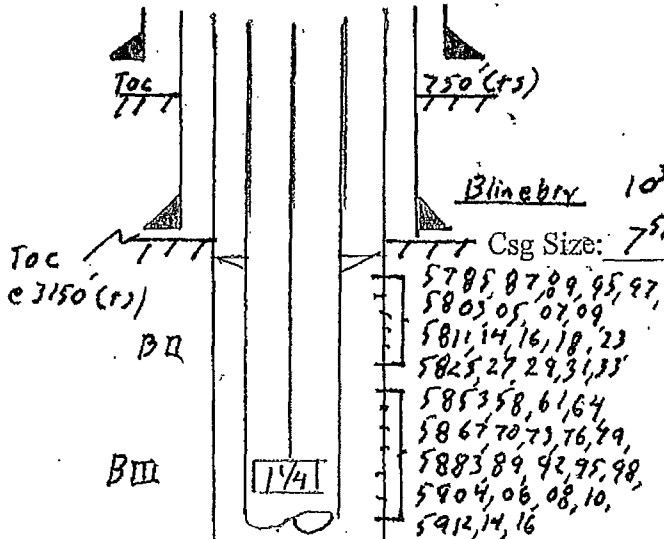
County: Lea ST: NM

Spud Date: 3-8-52 Well Elev: 3469' GL 11' KB

TD Date: 4-23-52 Completion Date: 5-2-52

TD: 7831' PBD: 6105' TOC: 3150'(rs)

Blinebry 10 1/4" 32# - 255' 250' x (Circ)



Csg Size: 7 5/8" Wt: 26.4" Grd: J-55 Dpth: 3149' Cmt: 1150' x

Producing Formation: Blinebry / Drinkard

Perfs: From 5785' to 5916' 2 spf 6561' to 6727' 1 spf

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

Need to pull RBP after Blinebry tests.

PI 6561, 68
DII 6617, 31
DIII 6647, 61
DIV 6682, 96
6725, 37

CTBPe 6800'
w/10' cmt

Abc

6886-90
6906-10, 50-53
6960-64, 77-78
7010-20, 24-26
7032-34, 38-40
7044-48, 54-57
7062-64, 87-90
7126-32, 58-62
7260-70, 90-7310
7325-50
7405-20, 30-60

Well Equipment:

Pumping Unit: Lufkin 320-250-120

Motor Type: _____ HP: _____ POC: _____

Tbg: 1.95 Its 2 7/8" Size 6.5" Grade J-55

MA @ 6000' SN @ 5999' TAC @ 5717' (4-11-14)

Ellenburger

Rods: 65-7/8" KD + 166-3/4" KD + 6-1 1/2" KB

Pump: 2" x 1 1/4" x 20" R40C (5-16-14)

7712-34, 44-78
7790-7816

Ellenburger

Csg Size: 5 1/2" Wt: 15.5" Grd: J-55 Dpth: 7830' Cmt: 583' x

TD: 7831'