Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised August 1, 2011
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM, 88240		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 <b>HOBBS OCD</b> 811 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION		30-025-41204	
District III - (505) 334-6178		5. Indicate Type of Lease  STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NO 874 03 2014 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Ben Lilly 2 State Cope
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4H
2. Name of Operator COG Operating LLC			9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210		Berry; Bone Spring, North	
4. Well Location			
Unit Letter M : 330 feet from the South line and 660 feet from the West line			
Section 2 Township 21S Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3819' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐  DOWNHOLE COMMINGLE ☐			
<del></del>			
OTHER:		OTHER: C	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/22/13 to 1/9/14 MIRU. Drill & clean out to PBTD @ 18512'. Circulate clean. Test csg to 8500# for 15 mins. Good test.			
3/19/14 to 3/25/14 Cut 5 ½" csg @ 1312" & replace. Test csg to 4000# for 15 mins. No leak-off.			
3/30/14 to 4/2/14 Perforate 18485-18495' (60). Injection test into perfs.			
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<b>4/5/14 to 4/16/14</b> Perforate Bone Spring 11878-18435' (648). Acdz w/106457 gal 7 1/2% acid. Frac w/5446189# sand & 2345646 gal fluid.			
4/22/14 Drilled out all CFP's.			
4/25/14 Set 2 7/8" 6.5# L-80 tbg @ 10847' and pkr @ 10831'. Test csg to 1500#. Good test. Began flowing back & testing.			
Spud Date: 10/24/13	Rig Release Date	s.	11/16/13
Spud Pale.	Mig Release Date		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
noted, color, that the information apove is true and complete to the best of my knowledge and benef.			
SIGNATURE TITLE: Regulatory Analyst			DATE:5/30/14
Type or print name: Stormi Davis	E-mail address:	sdavis@concho	o.com PHONE: (575) 748-6946
For State Use Only  Petroleum Engineer			
APPROVED BY:	TITLE		DATE 06/05/14
Conditions of Approval (if any):			
·			JUN 0 6 2014 /

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