Submit To Approp		State of New Mexico							Form C-105									
District 1 1625 N. French Dr	Hobbs, N	M 88240	HOBBS	Energy, Minerals and Natural Resources							Revised Adgust 1, 2011  1. WELL API NO.							
District II 811 S. First St., Art	esia, NM 8	8210			Oil	Conservat	30-025-41204											
District III 1000 Rio Brazos R	d., Aztec, N	M 87410 <sub>s</sub>	JUN Ø 4	Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease  ☐ STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505											3. State Oil &	Gas Lease	No.					
WELL COMPLETION OF A COMPLETION REPORT AND LOG											i	San						
4. Reason for filing:										ļ	Lease Name or Unit Agreement Name							
☐ COMPLET	ION REP	ORT (Fil	l in boxes ‡	#1 throu	gh #311	for State and Fee	Ben Lilly 2 State Com  6. Well Number:											
#33; attach this a	nd the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							4Н							
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER												_						
8. Name of Opera COG Opera		C									9. OGRID		220	127				
10. Address of O		. <u>.                                   </u>									229137 11. Pool name or Wildcat							
2208 W. M											Berry; Bone Spring, North							
Artesia, NI	M 8821 Unit Ltr	Sect	ion I	Towns	hip	Range	Lot		Feet from t	the N/S Line Feet from the E/W L					Line	County		
Surface:	M	2	7011	21S	р	33E	201		330	iie	South	660			st	Lea	/	
BH:	D	2		21S		33E	4		332	1	North	637	West			Lea		
13. Date Spudded	1 14. Da	ate T.D. R		15. D	ate Rig	Released	1	1	6. Date Compl		d (Ready to Produce) 17. E			Eleva	levations (DF and RKB,			
10/24/13	ad Denth	11/10/	'13	10 P	lug Rac	11/16/13 k Measured Den	ıth	12	00 Was Direct		/25/14   Survey Made?	1 21		GR,		3819' GR		
18. Total Measured Depth of Well 18583' 18512' 20. Was Directional Survey Made? Yes None  21. Type Electric and Other Logs Run None																		
11878-184											<u></u>							
23.						ING RECO	ORI			ring	gs set in we	ell)						
CASING SI 13 3/8"	-		GHT LB./F 54.5#	T		DEPTH SET 1877'		ŀ	HOLE SIZE 17 1/2"		CEMENT		RD		AMOU	NT PULLE 0	D	
9 5/8"			5# & 40#			5507'	+	12 1/4"			1250 sx 2425 sx			_	0			
5 1/2" 17#				18560'				7 7/8"			3180 sx			$\top$	0			
								,										
24					LINIT	ER RECORD				05	L	LIDING D	ECC					
SIZE	ТОР		ВОТ	TOM	LINE	SACKS CEMI	ENT	SCRE	EN	25. SIZ			BING RECORD DEPTH SET PACKER SET				$\dashv$	
*				_							2 7/8"	10	847	,		10831'		
26. Perforation	record (in	nterval, siz	re. and nun	nber)				27 Δ	CID SHOT	FR 4	ACTURE, CE	MENT S	OUE	F7F	FTC	<del></del>		
zo. Torroranon	record (***								H INTERVAL		AMOUNT A							
				5' (648) 95' (60)							Acdz w/106457 gal 7 ½%; Frac w/5446189					446189#		
10405-1049											sand & 2345646 gal fluid							
28.									CTION							***		
Date First Produc			Producti	on Meth	od (Flo	wing, gas lift, pu		3 - Size o	and type pump,	)	Well Status			,	σ.			
Date of Test	6/14 Hours	Tested	Cho	ke Size	Ţ	Flowin Prod'n For	ıg	Oil - B	Bbl	Gas	- MCF	Water -		lucin	<del>-</del>	Oil Ratio	-	
5/5/14		24		34/64		Test Period			1057		1590	1	852			<u> </u>		
Flow Tubing Press. 650#	Casing	g Pressure	I .	ulated 2 r Rate	:4- <b> </b>	Oil - Bbl. 1057		Ga 	as - MCF 1590	1	Water - Bbl. 1852	Oil	Grav	ity - A	PI - (Coi	rr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  30. Test Witnessed By Adam Olguin																		
31. List Attachme Directional		'S													<del>-</del>		$\dashv$	
32. If a temporary	_		well, attac	h a plat	with the	location of the	tempo	rary pit.									$\dashv$	
33. If an on-site b	urial was	used at th	e well, rep	ort the e	xact loc		ite bur	rial:								B 1025		
I hereby certij	fy that th	ne inform	nation sh	own o	n both	Latitude _ sides of this	form	is true	e and compl	ete	Longitude_ to the best of	f my knov	vled	ge an		<u>AD 1927-19</u> f	183	
Signature	Printed Name: Stormi Davis Title Regulatory Analyst Date: 6/3/14																	
E-mail Addre	ss: sdav	is@con	cho.com	7									11					
												7	Z	1716	n C	2014	Vn	
												•	3	יוטנ	ı Ų O	2017	NO	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theasterr	New Mexico	Northwestern New Mexico					
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt_	1952	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	3636'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates	3777'	T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers_	3860'	T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb		T. Rustler	1849'	T. Morrison				
T. Drinkard		T. Delaware	5680'	T.Todilto				
T. Abo		T. Bone Spring Lime	8795'	T. Entrada				
T. Wolfcamp		T. 1 <sup>st</sup> Bone Spring	9983'	T. Wingate				
T. Penn		T. 2 <sup>nd</sup> Bone Spring	_ 10496'	T. Chinle				
T. Cisco (Bough C)		T. 3rd Bone Spring	11591'	T. Permian	OH OP GAG			

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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