

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

841 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

Energy, Minerals and Natural Resources

Revised July 18, 2013

JUN 02 2014

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Lawson Operating LLC

3. Address of Operator

P O Box 52667, Midland, TX 79710

4. Well Location

Unit Letter D : 750 feet from the north line and 736 feet from the west lineSection 36 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3753'GL

WELL API NO.

30-025-32546

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-903

7. Lease Name or Unit Agreement Name

Gecko 36 State

8. Well Number 2

9. OGRID Number

270358

10. Pool name or Wildcat

55695; Shipp Strawn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plug and abandon wellbore as per attached procedure

ANTICIPATED START DATE - 6-16-14

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Manager

DATE May 29, 2014

Type or print name Phillip Lawson

E-mail address: pllawson@aol.com

PHONE: 432-556-0797

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUN 06 2014

Lawson Operating LLC

Gecko 36 State No. 2

Plugging procedure

23-May-14

Retrieve slickline set seating nipple at 6002'

Check with slickline to determine largest tool that can be run below 6040'

Check with slickline that tools can be run in tubing to at least 8500'

Rig up via tubing and establish injection rate via water. Plus 2 times tubing capacity

Rig up cementing equipment and mix and pump 100 sacks Class H cement

Displace cement to at least 8500'

Wait on cement

Pressure test tubing

Perforate at 8500'

Mix and pump 25 sacks class H cement

Wait on cement.

Rig up pulling unit.

Tag plug with wireline.

Cut tubing at 6000'

POOH with tubing

Perforate casing at 6000'

RIH with packer on tubing and set at +/- 5900'

Mix, pump and squeeze 25 sacks of class H cement into perforations.

POOH with tubing

Cut 5 1/2" casing at ~~4500'~~ 4550'

Weld lifting nipple on 5 1/2" casing

Pull 4500' of 5 1/2" casing

RIH with tubing to ~~4500'~~ 4600'

600 Spot ~~25~~ sacks class C cement

Wait on cement and tag plug at ~~4500'~~

Pull up to 2000' and spot ~~25~~ sack Class C plug 40SXS

Pull up to 450' and spot ~~25~~ sack Class C plug 40SXS

Pull up to 150' and fill well with Class C cement

Cut off well head

Install P and A marker

Cut off and bury deadmen

Move off all equipment and clean location

Conditions of Approval

Need to Submit Current
& Proposed well bore
Diagram.

Rec. 6/3/2014

MSS

Lawson Operating, LLC

Gecko 36 State No. 2

Closed Loop System Design, Maintenance and Closure Plan

05-29-14

Design Plan:

Equipment list:

2-Existing steel production tanks for circulated oil

1-Fiberglass water tank for circulated water

Operation and Maintenance:

Fluids will be produced through existing production facilities

NMOCD will be notified within 48 hours of any spill

Remediation and cleanup process will be started as soon as possible.

Closure plan:

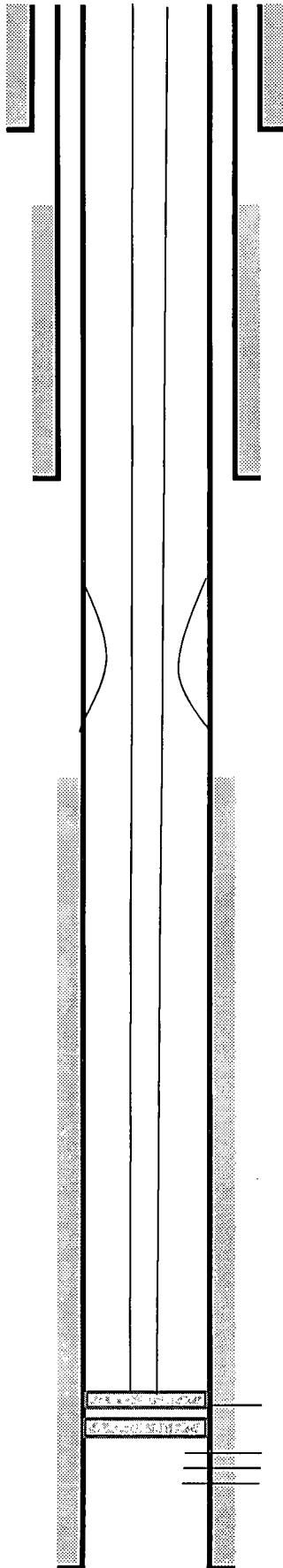
During and at the conclusion of operations all non-solids laden fluids will be pumped to the Gecko 35-1 via existing SWD polyline

Any solids from this procedure will be hauled off to an approved disposal facility

Gecko 36 State No. 2

Lea County, NM

Wellbore schematic as of 4-7-14



17 1/2" hole
13 3/8" 48# J-55
set @ 459'
475 sx cement-TOC surface

12 1/4" hole
9 5/8" 36 & 40# J-55
set @ 4500'
1550 sx
TOC surface

Suspected casing collapse at 6060'

2 7/8" Tubing stuck @ 6060'

5 1/2" TOC -8,570'

RBP@ 11590
PKR @ 11588'

Strawn Perfs
11530'-50'
11,652-67'
11670-74'
11680-82'
11686-88'

5 1/2" 17# J55 and N80 @ 11,920'
630 SX Cement

TD 11,920'
PBTD 11,862'