Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I – (575) 393-6161 Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88244OBBS OCD District II – (575) 748-1283			30-025-41539		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III – (505) 334-6178 JUN 03 2014 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec. NM 87410 Santa Fe, NM 87505		icis Dr.	STATE STEE STATE		
District IV - (505) 476-3460 Santa Fe, NM 87505		7505 [6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Stratojet 31 State Com		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4H		
2. Name of Operator			9. OGRID Number		
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			Berry; Bone Spring, North		
4. Well Location					
Unit Letter M: 540 feet from the South line and 660 feet from the West line					
Section 31 Township 20S Range 35E NMPM Lea County					
	11. Elevation (Show whether DR, 3743'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING □	
TEMPORARILY ABANDON				ND A	
PULL OR ALTER CASING			ов 🗆	<u> </u>	
DOWNHOLE COMMINGLE					
OTHER:			mpletion Operations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
4/3/14 to 4/26/14 MIRU. Load & test annulus to 1500#. Good test. Perforate Bone Spring 10989-14925' (396). Acdz w/72101 gal 7 1/2% acid. Frac w/3311507# sand & 2559089 gal fluid.					
4/30/14 Drilled out CFP's & clean down to 14940'.					
5/1/14 to 5/2/14 Set 2 7/8" 6.5# L-80 tbg & pkr @ 10008'. Test csg to 1500#. Test ok.					
5/3/14 Began flowing back & testing	•				
5/14/14 to 5/15/14 Set 2 7/8" 6.5# L-	80 tbg @ 10169' & place well on	pump.			
Saud Data: 2/23/14	Rig Release Da	3/	29/14		
Spud Date: 2/23/14	Rig Release Da	ne:			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge a	nd belief.		
SIGNATURE SIGNATURE	TITLE: R	egulatory Analyst	DATI	E: <u>6/2/14</u>	
Type or print name: Stormi Davi		s: <u>sdavis@concho.c</u>		NE: (575) 748-6946	
For State Use Only	State Use Only				
APPROVED BY:	TITLE_	roleum Engineer	DATE_		
Conditions of Approval (if any):					