Submit 3 Copies To Appropriate District Office District 1 State of New Me Possible 2 New Me Possible 2 New Me Possible 2 New Me Possible 2 New Me Possible 3 New Me Possible 4 Ne	xico Form C-103 ral Resources June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 8823000 District III 1220 South St. Fra	DIVISION 30-025-08890 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87	7505 STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10*)	R PLUG BACK TO A Arrowhead Grayburg Unit
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	#206
2. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Arrowhead; Grayburg
\mathcal{V}	
Unit Letter <u>L</u> : <u>2310'</u> feet from the <u>Sou</u>	th line and 330' feet from the West line
Section 12 Township 22s Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	OUROSOUSNIT REPORT OF
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE L	
OTHER: RWIP	OTHER:
13. Describe proposed or completed operations. (Clearly state all per	OTHER:
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
XTO Energy, Inc would like to return this well to completion with the following procedure:	
1. MIRU PU. Tag CIBP @ 3600' 2. DO cmt & plug to 3676'. Tag 3947' 3. Set CICR @ 3600'. Sqz OH	
w/100sxs Class C cmt. WOC 4. CO well to EOC @ 3676' 5. DO cmt to 3776' 6. Perf well fr/ 3685-3773' w/74 shots, 2 SPF 7. Acidize well fr/3685-3773' w/3500 gals 15% 90/10 acid 8. CO well.	
- 9. RIH w/2-7/8" J-55 tbg & rods. RWTP. RDMO PU.	
A closed-loop system will be used to perform this procedure.	
Spud Date: 03/05/09 Rig Release	se Date:
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE STANDE KODCIOLUL TITLE REGULATORY ANALYST DATE 04/10/2014	
Type or print name Stephanie Rabadue E-mail address: PHONE 432.620.6714	
For State Use Only (1)	
APPROVED BY TITLE SUL Supervisor DATE 6/1/2014 Conditions of Approval (if any):	
~	

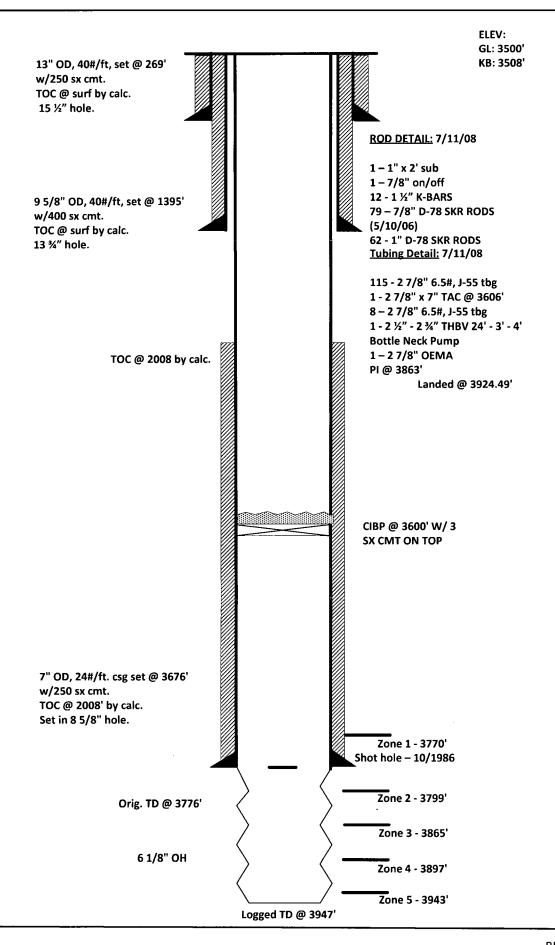
JUN 09 2014

AGU #206

LEA CO, NM SEC 12, T22S R36E 2310' FSL, 330' FWL API # 30-025-08890







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