Submit 1 Copy To Appropriate District Office State of New Mexico Office State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resource 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 8821640BBS OCIDIL CONSERVATION DIVISION District III - (505) 324-6178	30-025-11472
District III – (505) 334-6178 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1230 S. St. Francis Dr. Santa Fe NM 87505 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMY 87505	o. State on & Gas Lease 140.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY OF ALL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	LANGLIE JAL UNIT 8. Well Number 67
1. Type of Well: Oil Well Gas Well Other INJECTOR	
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702	LANGLIE MATTIX;7RVRS-Q-G
4. Well Location	t 660 foot from the EAST line
Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line Section 6 Township 25S Range 37E NMPM County LEA	
Section of Township 238 Range 37. 11. Elevation (Show whether DR, RKB, RT, GI	Water and the same
3216' GR	
12. Check Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Fare to the same t	
05/28/14 MIRU plugging equipment. ND wellhead , NU BOP. Work to release packer. 05/29/14 Mark Whitaker ok'd to cut tbg above stuck packer. Cut tbg @ 3105'. POH w/ tbg. RIH w/ gauge ring on	
wireline. RIH w/ tbg to 3165'. Circulated hole w/ mud laden fluid. Spotted 40 sx cement @ 3165-2926.	
POH. WOC.	
05/30/14 Tagged plug @ 2950'. POH w/ tbg. Pressured tested csg to 500 psi. Held. Perf'd csg @ 1230'. Set packer and pressured up on perfs. RIH open ended to 1280 and spotted 30 sx cement @ 1280-1101. POH. WOC.	
Tagged plug @ 1100'. POH w/ tbg. Perf'd csg @ 350'. Pressured up on perfs to 600 psi. Spotted 30 sx cement	
@ 400-221. POH. WOC.	
06/02/14 Tagged plug @ 240'. Perf'd csg @ 60'. Pressured up on perfs to 500 psi. Spotted 20 sx cement @ 110-surface. Rigged down and moved off.	
06/02/14 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker".	
Back filled cellar. Removed deadmen. Cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved	
NMOCD disposal location according to Rule 19.15.17.	is from Closed-Loop System to approved
Spud Date: Rig Release Date:	
<u> </u>	<u>rango na minaka ji as</u> na gwinding
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE X MUNICIPAL TITLE REGULATO	RY TECH DATE 06/03/2014
Type or print name LAURA PINA E-mail address: lpina@legac	ylp.com PHONE: <u>432-689-5200</u>
For State Use Only	
APPROVED BY: Alex & MOWN FIFLE DULL, Duplin Son Date 6/6/2014	
Conditions of Approval (if arly):	JUN 0 9 2014