

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Ecology, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS 600
JUN 09 2014
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 80
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705	
4. Well Location Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line Section 6 Township 25S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO EXTEND TA ATATUS ☐ 1 YR.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. requests a one year extension to the TA status for the subject well. The TA status expired 6/1/14.

This injection well is being evaluated for reactivation. We are waiting on new seismic evaluation to determine pattern development candidates.

Condition of Approval: notify

FINAL T/A!

Spud Date: **OCD Hobbs office 24 hours prior of running MFT Test & Chart**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 6/2/14

Type or print name Britany Cortez E-mail address: BCORTEZ@CHEVRON.COM PHONE: 432-687-7415

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/16/2014

Conditions of Approval (if any):

JUN 09 2014

WDDU #080

Location: 330 FNL, 330 FEL, Sec. 6, Township S025, Range E038, Lea Co., NM

TEAM:

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit

COUNTY: Lea

DATE CHKD:

May. 24, 2014

BY:

J. Daraie

WELL:

WDDU #080

STATE:

New Mexico

SPUD DATE: 4/13/1954
COMP. DATE: 6/28/1954
DEEPENED:
CURRENT STATUS: TA'd on 03/14/1996

KB = +13'
Elevation = 3116' GL
TD = 6,840
ETD = 6138'
API = 30-025-12398
CHEVNO = FB3335

