

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32772

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD  
UNIT

8. Well Number 151

9. OGRID Number 4323

10. Pool name or Wildcat

DOLLARHIDE TBB DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND TEXAS 79705

4. Well Location

Unit Letter B : 640 feet from the NORTH line and 2000 feet from the EAST line  
Section 5 Township 25S Range 38E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: INTENT TO EXTEND TA ATATUS 1 YR. ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank &amp; haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. requests a one year extension to the TA status for the subject well. The TA status will expire on 6/29/14.

This injection well is being evaluated for reactivation. We are waiting on new seismic evaluation to determine pattern development candidates.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test &amp; Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST

DATE 6/2/14

Type or print name Britany Cortez

E-mail address: BCORTEZ@CHEVRON.COM

PHONE: 432-687-7415

For State Use Only

APPROVED BY:

Conditions of Approval (if any)

TITLE

Dist. Supervisor

DATE 6/6/2014

JUN 09 2014

# WDDU #151

Location: 640 FNL, 2000 FEL, Sec. 5, Township S025, Range E038, Lea Co., NM

**TEAM:**

FIELD: Dollarhide (WDDU)

LEASE/UNIT: West Dollarhide Drinkard Unit

COUNTY: Lea

**DATE CHKD:**

May. 24, 2014

**BY:**

J. Daraie

**WELL:**

WDDU #151

**STATE:**

New Mexico

SPUD DATE: 4/13/1954  
COMP. DATE: 6/07/1995  
DEEPENED:  
CURRENT STATUS: TA'd on 02/03/2005

KB = +13'  
Elevation = 3158'  
TD = 7,332  
ETD = 6275'  
API = 30-025-32772  
CHEVNO = BC1106

11"  
hole

7-7/8"  
hole

8-5/8" 24# WC-50, set @ 1,171' w/ 325 sx cmt, circ to surface

TOC @ 6275' (25' of cmt)  
CIBP set @ 6300'

Perf. Drinkard: 6365'-6514'

5-1/2" 17# L-80 & 15.5# K-55, set @ 6925' w/ 1350 sx cmt circ to surface

TD 7332'  
PBTD 6275'