

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Gas, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-38113					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) / 35023 6. Well Number: 060			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Apache Corporation				9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	14	21S	37E		1270	
BH:							
13. Date Spudded 05/05/2007	14. Date T.D. Reached 05/13/2007	15. Date Rig Released 05/14/2007		16. Date Completed (Ready to Produce) 05/23/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3416' GL	
18. Total Measured Depth of Well 6875'		19. Plug Back Measured Depth 6828'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run --	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5825'-6048'; Tubb 6174'-80'; Drinkard 6656'-6766'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	1312'		12-1/4"	600 sx Class C		
5-1/2"	17#	6875'		7-7/8"	1100 sx Class C		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	6773'	
26. Perforation record (interval, size, and number) Blinebry 5825'-6048' (1 SPF, 58 holes) Producing Tubb 6174'-6180' (1 SPF, 7 holes) Producing Drinkard 6656'-6766' (2 SPF, 30 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5825' - 6180' 6300 gal acid 6656' - 6766' 2268 gal acid; 1000# Rock Salt			
28. PRODUCTION							
Date First Production 05/23/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/27/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 70	Water - Bbl. 267	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.		
31. List Attachments C-103, C-104							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		Date 06/02/2014	
E-mail Address Reesa.Fisher@apachecorp.com							

JUN 09 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2606'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2840'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3408'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3744'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3996'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5207'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney 5673'	T. Gr. Wash	T. Dakota	
T. Tubb 6172'	T. Delaware Sand	T. Morrison	
T. Drinkard 6456'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1303'	T. Entrada	
T. Wolfcamp	T. Tansill 2444'	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD 3172'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology