Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 District II CONSERVATION DIVISION	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-025-04737
District II 1301 W. Grand Ave., Artesia, NM 882 10 1 201QIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	STATE 🗷 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NATECEIVED 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat <u>Eunice Monument; Grayburg-San Andres</u>
4. Well Location	James
Unit Letter E: 1980' feet from the North line and 660' feet from the West line	
Section 21 Township 21s Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GI	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK ALTERING CASING
	RILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>
DOWNHOLE COMMINGLE	
OTHER: OTHER: RWITP	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
01/09/2014: MIRU PU. Tag CIBP @ 3732'. 01/10/2014: Tag CIBP @ 3732, DO CIBP. Tag fill @ 3917'. DO to 3922'. 01/13-14/2014: DO/CO to 4071'. Tag sand @ 4038Set RBP @ 3686'. Test to 500psi, test good. 01/15/2014: Sonic Hammer Acidize fr/3771-4010 w/3000gals 20% HCL 90/10. 01/16-01/17/2014: RIH w/ 2-7/8" tbg and ESP. RDMO PU. A closed-loop system was used to perform this operation	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowl	ledge and belief.
SIGNATURE STEPHANIE REQUIATORY ANALYST DATE 01/19/2014 stephanie rabadue@xtoenergy.com	
Type or print name <u>Stephanie Rabadue</u> E-mail address:	PHONE <u>432-620-6714</u>
For State Use Only Petroleum Engineer	
APPROVED BY DATE DATE DATE DATE	