Submit To Appropriate District Office Form C-105 State of New Mexico Two Copies Energy, Minerals and Natural Resources Revised August 1, 2011 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-40888 811 S. First St., Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III MAY 1 2220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ STATE ☑ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR REGOMENTION REPORT AND LOG 5. Lease Name or Unit Agreement Name 4. Reason for filing: Pan Head Fee ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6 Well Number: 4H C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 8. Name of Operator 9. OGRID 229137 COG Operating LLC 10. Address of Operator 11. Pool name or Wildcat One Concho Center, 600 W. Illinois Avenue Maliamar; Yeso, West Midland, TX 79701 N/S Line Feet from the E/W Line Unit Ltr Section Township Range Lot Feet from the County 12.Location Surface: \overline{c} 11 178 32E 330 North 2320 West Lea 17S 1007 2306 West BH: С 14 32E North Lea 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB. 13. Date Spudded 14. Date T.D. Reached 1/2/14 1/17/14 1/20/14 3/25/14 RT, GR, etc.) 4163' GR 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 18. Total Measured Depth of Well 11.550 11.436 Yes 22. Producing Interval(s), of this completion - Top, Bottom, Name 3099 - 7259 YESO **CASING RECORD** (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT DEPTH SET AMOUNT PULLED 990 17 - 1/2725 13 - 3/854.5# 2320 12-1/4 575 9 - 5/840# 2400 5 - 1/217# 11512 7 - 7/8TUBING RECORD LINER RECORD 25 24 SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 - 7/85376 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) 5985 - 11,386 .43 552 holes, Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Acidize w/64.506 gals 15% HCL. Frac w/2,734,254 gals 5985 - 11,386gel, 417,762 gals WaterFrac, 287,710 gals treated water, 3.975.936# 20/40 white sand, 733.481# 16/30 CRC. 106,232# 100 Mesh. **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 3/27/14 ESP Pump Producing Date of Test Oil - Bbl Gas - MCF Gas - Oil Ratio Hours Tested Water - Bbl. Choke Size Prod'n For Test Period 3/30/14 212 180 1749 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press Hour Rate 70 70 180 212 1749 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Kent Greenway 31. List Attachments C-103, C-102, C-104, survey, C-144, schematic 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Title Regulatory Analyst Signature Name Chasity Jackson Date 4/30/14 JUN # 9 2014 E-mail Address cjackson@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"	
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"	
T. Yates 2400	T. Miss	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers 2741	T. Devonian	T. Cliff House	T. Leadville	
T. Queen <u>3364</u>	T. Silurian	T. Menefee	T. Madison	
T. Grayburg 3812 *	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres 4114	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	T. Yeso	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	Т	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		
			OIL OR GAS	

			SANDS	OR ZONE
No. 1, from	toto	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPORTANT	WATER SANDS		
Include data on rate	of water inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet		
•	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				•			