Submit To Approp Two Copies District 1	riate Distri	ict Offi	ice HC	BBS	OCE Enc	,	State of No.				ources			•		I		orm C-105 august 1, 2011	
1625 N. French Dr., Hobbs, NM 88240										1. WELL API NO.									
811 S. First St., Artesia, NM 88210 MAY 16 Conservation Division									-	30-025-41141 2. Type of Lease									
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.										2. Type of Lease STATE FEE FED/INDIAN									
District IV 1220 S. St. Francis	Dr., Santa	Fe, N	M 87505	REC	EIVED)	Santa Fe,	NM	87505	;		Ì	3. State Oi	& Ga	s Lease N	0.			
							ETION RE	POF	RT AN	ID I	LOG			4	J		3.0		
4. Reason for fil	ing:												5. Lease Na		_	ement	Name		
⊠ COMPLET	ION RE	PORT	Γ (Fill in t	oxes	#1 throu	igh #31	for State and Fo	ce wells	s only)			Ì	6. Well Nui		1 State				
C-144 CLO	and the pla										d #32 and	l/or				3			
7. Type of Comp		¬ w	ORKOVE	R [l'DEEDI	ENING	□PLUGB A C	rk 🗆	DIEFERI	ENT	DESERV	/OIR	ОТИЕ	,					
	NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator									9. OGRID									
10. Address of O	nerator	C	Cimarex E	nergy	Co.								215099						
	•												Scharb; Bone Spring						
12.Location	500 N. M. Unit Ltr		eld Street Section	Suite	600, M Towns		TX 79701 Range	Lot		TE	eet from t	the i	N/S Line	Fee	et from the	o I E/V	V Line	County	
Surface:	M		11			9S	34E	1200		+	330		South	+	530	- 127 V	West	Lea	
BH:	D	-+	11		19	9S	34E				403		North	_	617	+	West	Lea	
13. Date Spudde	l 14. D	ate T.	.D. Reach	ed	15. E	Date Rig	Released	<u> </u>	10	6. Di	ate Comp	l leted	(Ready to Pr	oduce)		 7. Ele [,]		and RKB,	
3/10/14			4/1/14				4/6/14					4	1/24/14			RT, GR	t, etc.) 39	982' GR	
18. Total Measured Depth of Well 15124				19. Plug Back Measured Depth 15121				20. Was Directiona Yes			Survey Made? 21. Type Electric and Other Logs R DSN & DLL			ther Logs Run					
22. Producing In 10940-15				on -					- (5)										
23.	717	,	WEIGHT	LD /			ING REC	ORI			t all sti ESIZE	ring					ANGURIT	DULL ED	
CASING SI	ZE		WEIGHT 48		r I.		1946		п		1/2		CEMENTI	1835	ECURD		<u>amount</u> 421	PULLED	
9 5/8			36			3604			12 1/4			1020				36			
5 1/2			1′	17			15124		8 1/2		2650			455					
																		·	
24.						LIN	ER RECORD					25.		THR	NG REC	CABD			
SIZE	ТОР	OP BO		ВОТ	ВОТТОМ		SACKS CEMENT		SCREEN			IZE		EPTH SE			ER SET		
			- 						2		2 7	7/8" 10312							
26. Perforation	1 (.1		1		<u> </u>		0.7	010	CHOT	ED	- CELIDE C	133 413	VIII. 0.01	1177 177 (717			
26. Perforation	i recora (i	nterva	ai, size, ai	a nur	nber)						, SHOT, TERVAL		ACTURE, C						
10940-15095, .42, 384 holes									10940				1,548,834 gal total fluid & 2,305,992 # Sand						
28. Date First Produc	ntinu		l n	a du at	ion Mot	and /EL	owing, gas lift, p		ODUC				Well Stat	(D	/ CI				
4/24/14	ruon		P	oauci	ion Meu		owing, gas tijt, p owing	oumpin	g - size a	ina ij	vpe pump ₎	,	wen stat	us <i>(Pro</i> produ		1- <i>in)</i>			
Date of Test	Date of Test Hours Tested 5/14/14 24		ted	Choke Size 48/64			Prod'n For Test Period		Oil - Bb!			ias - MCF 275		Water - Bbl. 2 20			Oil Ratio		
Flow Tubing	Casir	g Pre	ssure	Cal	culated 2	24-	Oil - Bbl.			s - N	<u>1</u> 1CF		Water - Bbl.			avity -	867.5 API - <i>(Cor</i>		
Press.	11:	5		Ηοι	ır Rate		317		27	75			220		42.5	50			
29. Disposition o			ed for fue	, vent	ed, etc.)	Sold			L					30.	Test Witn	essed I	Ву		
31. List Attachm C-103, C-104 32. If a temporar	I, C-144,				ch a plat	with th	e location of the	e tempo	rary pit.										
33. If an on-site l	ourial was	used	at the we	l, rep	ort the e	xact loc	cation of the on-	-site bu	rial:			•							
I hereby certi	fy that t	he in	formati	on si	h byn c			s form	is true	an	d compl	ete	Longitude to the best		, knowle	edge d		AD 1927 1983 f	
Signature	nu	U i	Can	tu	WK)		Printed Name Ari	cka E	asterlin	g	Title 1	Reg	ulatory An	alyst	Date	05/23	/2014		
E-mail Addre	ss aea	sterli	ing@cir	nare	x.com										1/				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy	Cherry Canyon5556	T. Ojo Alamo	T. Penn A"				
T. Salt2100	Brushy Canyon_ 6680	T. Kirtland	T. Penn. "B"				
B. Salt6300	Basal Brush Canyon	T. Fruitland	T. Penn. "C"				
T. Yates 3510	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 4019	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand_5840	T. Morrison					
T. Drinkard	T. Bone Springs_7954	T.Todilto					
T. Abo	T. <u>Rustler</u> 1852	T. Entrada					
T. Wolfcamp	1 st Bone Spring9576	T. Wingate					
T. Penn	2 nd Bone Spring 10087	T. Chinle					
T. Cisco (Bough C)	3 rd Bone Spring 10637	T. Permian					

1 . 01500 (Bough 0)	<u> </u>	7.1 Criman_	
N- 1 C		N. 2 C	OIL OR GAS SANDS OR ZONES
No. 1, from	toto	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN	NT WATER SANDS	
Include data on rate of	water inflow and elevation to which v	water rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
	to		
	LITHOLOGY RECOR	${ m D}$ (Attach additional sheet i	f necessary)
Thiolog	200	This are	_

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			·				
							·