

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HQDS

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

JUN 02 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR2. Name of Operator
CHAPARRAL ENERGY, LLC.3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 731143b. Phone No. (include area code)
405-478-87704. Location of Well (Footage, Sec., T., R., M., or Survey Description)
400' FNL & 1120' FEL, UNIT D, SECTION 31-T24S-38E5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #133'9. API Well No.
30-025-3035510. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other H-5 |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RAN H-5, TESTED GOOD @ 580#.

DAILY REPORTS ON WELL WORK ATTACHED.

MIT
not witnessed14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 04/01/2014

SUBJECT TO ~~REVISION~~
APPROVAL BY STATE

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAY 29 2014

Date

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAB/OCD 6/10/2014

JUN 10 2014

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Chaparral Energy
3117 IH TRK 86971
200 Edison

WDOSE #133
SEC 33
400 PWS - 38E
400 PWS - 1120 PWS

769 PWS
639 PWS
350
380
0

DATE
BR 2221

Graphic Controls

NOON

MIDNIGHT

6 AM

[Handwritten signature]

Detail
Remarks

Operated

Type: NON AFE ACTIVITY

Well-Name: WDQSU #133 Operator: CHAPARRAL ENERGY LLC Entity: 4087.0073.001

Section: 31 Township: 024-S Range: 038-E Lot: D Qtr/Qtr: County:

AFE Type: AFE #: Proposed Depth: 3,950 Working Interest:
 Drlg Contractor: Field Rep: API #: 30-025-30355-00-00
 AFE Begin Date: Spud Date: 2/3/1990 Compl Date: 2/21/1990 Formation: QUEEN
 AFE Budget: Drlg: Compl: AFE Suppl: Total: Compl/Prod Eng: BILLY NIEVAR
 Drilling Eng: RICK FREDERICK

AFE Posted: Drlg: Compl: Total: Rig Name:

Remarks: Drove to location, well had csg & tbq pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from

2/28/2014 Activity: NONAFE Depth: Daily Cost: \$9,064 Accum Cost: \$9,064

(8792) 0 () Depth in @ 0
Eddie Lopez

Drove to location, got the anchors tested, set rig mat & RU. Cleaned up location w/backhoe, MI workstring w/some pipe racks & talled all tbq. SDFWE.

3/3/2014 Activity: NONAFE Depth: Daily Cost: \$5,651 Accum Cost: \$14,715

(8795) 0 () Depth in @ 0
Eddie Lopez

Drove to location, CP 40# & TP 320#, bled pressure into vacuum trk. Unflanged well. NU BOP & env tray. Rel pkr. TOH w/115 jts 2 3/8" tbg, SN & 5 1/2" AD-1 pkr. CWI. Note: Tallied tbq that came out of well.

1/4/2014 Activity: NONAFE Depth: Daily Cost: \$10,362 Accum Cost: \$25,077

(8796) 0 () Depth in @ 0
Eddie Lopez

Drove to location, CP 320#, bled pressure into vacuum trk & opened well. RU tbq tester, ran bit & 116 jts, tagged w/15' in from jt #117 that was @ 3563' from surface. Pulled 8 stands to finish testing the rest of the tbq. Tested 130 jts total of 2 3/8" workstring @ 7000#, all tbq tested good. RD tbq tester, LD 20 jts & pulled 47 stands. PU bit & 6 DC's. Ran 1 stand of 2 3/8". CWI.

1/5/2014 Activity: NONAFE Depth: Daily Cost: \$10,067 Accum Cost: \$35,144

(8797) 0 () Depth in @ 0
Eddie Lopez

Drove to location, CP 80#, bled pressure into vacuum trk & opened well. TIH w/54 stands 2 3/8" tbg. RU swivel. PU 1 jt 2 3/8", tagged & cleaned out well from 3563'-3885' w/bit, 6 DC's & 120 jts 2 3/8". Circ well clean. RD swivel & pulled 5 stands to be above the perms. CWI.

6/2014 Activity: NONAFE Depth: Daily Cost: \$7,543 Accum Cost: \$42,687

(8798) 0 () Depth in @ 0
Eddie Lopez

Drove to location, TP 60#, bled pressure into vacuum trk & opened well. TIH w/5 stands to see if any fluid came in overnight, went dwn to btm, TOH w/tbg & LD DC's. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" tbg. Set pkr @ 3609'. Ran pre-test, tested good. Rel pkr & LD work string. CWI. Note: Pkr was dragging.

7/2014 Activity: NONAFE Depth: Daily Cost: \$10,016 Accum Cost: \$52,703

(8799) 0 () Depth in @ 0
Eddie Lopez

Drove to location, TP 60#, bled pressure into vacuum trk & opened well. RU tbq tester. Ran 5 1/2" AD-1 plastic coated pkr, 2 3/8" plastic coated SN, 115 jts dual line & 1 jt 2 3/8" plastic coated tbg. All tbq tested @ 7000#. RD tbq tester. ND BOP & flanged well up. Circ well w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3637' from surface, pulled 15pts over. Flanged well up. Ran pre-test, wouldn't test good. Bled pressure dwn & unflanged well. Rel pkr. LD 1 jt 2 3/8" plastic coated tbg. Set pkr @ 3605' from surface. Flanged well up. Pressure up on csg, wtr started coming out of surface valve & we lost pressure on csg. Bled pressure dwn, unflanged well, rel pkr, NU BOP & env tray. TOH w/115 jts 2 3/8" dual line & SN. LD 5 1/2" AD-1 pkr. CWI & SDFWE. Note: Surface valve was opened since we tested the csg the 1st time.

Detail
Remarks

Operated
Type: NON AFE ACTIVITY

3/10/2014	Activity: NONAFE	Depth:	Daily Cost:	\$8,476	Accum Cost:	\$61,179
(8802) 0 () Depth in @ 0 Eddie Lopez						
Drove to location, CP 300#, bled pressure into vacuum trk & opened well. Ran 5 1/2" RBP, HD pkr, SN, 113 jts 2 3/8" tbg & took 5' in from jt #114. Set plug @ 3550'. Got off plug. LD 1 jt. Set HD pkr. Tested plug @ 1500#, tested good. Rel pkr. Circ well w/100 bbls 2% KCL ARO 1 1/2 bbls/per min. Pulled tbg. Set pkr 10' from surface. Tested csg from below the pkr to the plug, pressured up to 800#, tested good. Bled pressure down. Tested csg from 10' to surface, got the wtr to circ out of the surface valve. Bled pressure down. Rel pkr. LD 1 jt, SN & 5 1/2" HD pkr. CWI.						
3/11/2014	Activity: NONAFE	Depth:	Daily Cost:	\$6,468	Accum Cost:	\$67,647
(8803) 0 () Depth in @ 0 Eddie Lopez						
Drove to location & opened well. TIH w/tbg & spotted 3 sxs sand on top of RBP. LD work string & tbg. ND BOP & env tray. Flanged well up w/2' x 2 3/8" sub. RD & moved rig.						
3/12/2014	Activity: NONAFE	Depth:	Daily Cost:	\$9,081	Accum Cost:	\$76,728
(8804) 0 () Depth in @ 0 Eddie Lopez						
Drove to location, got the backhoe to dig around the well, found a pin hole on the 5 1/2" csg about 8' deep, saved 5 1/2" WH. Had to cut off the 8 5/8" WH. CWI. Note: Had cmt between 5 1/2" csg & 8 5/8" csg.						
3/13/2014	Activity: NONAFE	Depth:	Daily Cost:	\$14,742	Accum Cost:	\$91,470
(8805) 0 () Depth in @ 0 Eddie Lopez						
Drove to location & opened well. Replaced 8' of 5 1/2" csg & 5' of 8 5/8" csg. Also replaced 8 5/8" WH. Tapped WH & csg. Covered where csg & WH's exposed. Set rig mat, RU, NU BOP, closed BOP, ran pre-test, tested good. Bled pressure down. PU retrieving head, SN & 113 jts 2 3/8" dual line. Circ sand off plug w/100 bbls FW. PU 1 jt, latched on, rel plug & LD 1 jt. CWI.						
3/14/2014	Activity: NONAFE	Depth:	Daily Cost:	\$9,702	Accum Cost:	\$101,172
(8806) 0 () Depth in @ 0 Eddie Lopez						
Drove to location, well had csg & tbg pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from surface. Flanged well up. Ran pre-test, tested good. SDFWE.						
3/17/2014	Activity: NONAFE	Depth:	Daily Cost:	\$3,498	Accum Cost:	\$104,670
(8809) 0 () Depth in @ 0 Eddie Lopez						
Drove to location. Ran H-5, tested good @ 580#. RDMO & clean location.						

