Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-1		
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS District II – (575) 748-1283	pengy, Minerals and Natu	ıral Resources	WELL API NO.	Revised Aúgust 1, 2	2011	
District II – (575) 748-1283		DIMIGION	30-025-4	11342		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 8/410	Santa Fe, NM 87		STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Pe, INIVI 6.	7303	6. State Oil & Gas	Lease No.		
07303			7 1 1	T. C. A		
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		UG BACK TO A	7. Lease Name or U	Jnit Agreement Nam	ne	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 58H	8. Well Number 58H		
2. Name of Operator			9. OGRID Number			
Devon Energy Production Company, L.P.			6137			
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7970			10. Pool name or Wildcat Triple X: Bone Spring			
4. Well Location				A	$\overline{}$	
Unit Letter O: 150 feet from	m the <u>South</u> line an	d <u>2100</u> fee	et from the <u>East</u>	line /		
Section 22 Township 23S Range 33E			NMPM Lea, County New Mexico			
11. E	levation (Show whether DR)	, RKB, RT, GR, etc	:.)	en e		
12. Check Approp	oriate Box to Indicate N	lature of Notice	, Report or Other D)ata		
NOTICE OF INTENT	ION TO	SUE	SEQUENT REP	ORT OF		
	AND ABANDON	REMEDIAL WOR		LTERING CASING		
	NGE PLANS			AND A		
	TIPLE COMPL	CASING/CEMEN	NT JOB			
DOWNHOLE COMMINGLE						
OTHER: Flare Extension		OTHER:				
 Describe proposed or completed op of starting any proposed work). SI proposed completion or recomplete 	EE RULE 19.15.7.14 NMAC				l date	
Devon Energy Production Compar Eddy County, NM. Flaring to due						
Attached: C-129						
Thank you!						
,						
I hereby certify that the information above i	s true and complete to the b	est of my knowled	ge and belief.	y while graphical and against one graphic and large.		
14 . 9 . 1	F	· · · · · · · · · · · · · · · · · · ·	6			
SIGNATURE JUDGH	TITLE _	Regulatory Compl	iance Associate DAT	ГЕ 06.06.14	_	
Type or print name Erin Workman	E-mail a	ddress:Erin.worl	kman@dvn.com_ PHC)NE <u>: (405) 552-797(</u>	<u>o_</u>	
APPROVED BY: Conditions of Approval (if any):	LOWN TITLE Dis	t. Super	Wisol dati	E 6/11/20)4	
, , , , , , , , , , , , , , , , , ,				•	/	
			JUN	111 4414		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505N 1 0 2014

District IV

HOBBS OCD

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit

No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Pro	duction Company, L	P	,				
	whose address is 333 West Sheridan Avenue, OKC, OK 73102,							
	hereby requests an exception to Rule 19.15	.18.12 for	90	_days or until				
	<u>N/A</u> , Yr	_, for the following	described tank b	pattery (or LACT):				
	Name of Lease NMNM088526B Name of Pool Triple X; Bone Spring							
	Location of Battery: Unit Letter O Se	ection <u>22</u> Towns	ship23S	Range33E				
	Number of wells producing into battery: Thistle Unit 58H (API: 30-025-41342)							
B.	Based upon oil production of332.	.58	_barrels per day	v, the estimated * volume				
	of gas to be flared isM	CF; Value		_per day.				
C.	Name and location of nearest gas gathering facility: DCP							
D.	Distance 2 ½ -3 miles Estimated cost of connection							
E.	E. This exception is requested for the following reasons: The reason for flaring is we are in the process of							
	constructing a line from the battery to the sales point.							
OPERATOR		LOH CONCEDU	ATION DIVISIO	NN1				
I hereby certify t	hat the rules and regulations of the Oil Conservation encomplied with and that the information given above	OIL CONSERVA Approved Until _	9/11/2	n 114				
is true and comp	lere to the best of my knowledge and belief.	Approved Uniii _	\M . I \	12P 1				
Signature//	y Whi	Ву	Y Vailey	Drown				
Printed Name & Title Erin Workman, Regulatory Compliance Prof.		Title	Ü COMPLIANO	CE OFFICER				
E-mail Addre	ssErin.workman@dvn.com	Date	6/11/2	2014				
Date 06/03	/14 Telephone No. (405) 552-7970		<i>V</i> 1					
Gas-Oil rati	o test may be required to verify estimated ga	s volume.						