

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

APR 30 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114985
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. LIMESTONE 11 23 33 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T23S R33E Mer NMP 150FNL 650FWL		9. API Well No. 30-025-41360
		10. Field and Pool, or Exploratory BRININSTOOL; BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON HAS COMPLETED THE ABOVE WELL AS FOLLOWS:

12/23/13 MIRU Halliburton Blender and 3 Frac Pumps tied into casing outlets. Tie blender into fresh water tanks. Install Restraint lines on all pressured Iron. Tie Lobo water line into fresh water tanks for water supply. Finish rigging up Halliburton Frac Pumps, blender and command center. Start pumping down backside @25 BPM @ 5500 PSOI. Work coil tubing out of hole from 14,663 to 10, 600. Shut back side pumps down and TOOH with coil tubing. N/D BOP's and lubricator, lay down Old School BHA, N/U to Frac tank. Blow down coil with N2. RDMO coil unit and related equipment.
12/28/13 MIRU Halliburton wireline unit an crane truck. Rig up Halliburton 5 K lubricator and grease unit. R/U Boots and Coots 200 ton Crane ND 7 1/16 x 10K crown valve, flow cross and Hyde valve. NU night cap, Rig up Choke manifold to casing valves to bleed casing off if necessary. RD crane SISD.
12/29/13 SICP Bled well down in 5 mins. Clean out containment mats and load out same. Load out

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #243684 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 04/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Petroleum Engineer

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUN 12 2014

Additional data for EC transaction #243684 that would not fit on the form

32. Additional remarks, continued

Fesco Accumulator, valves and hose reels. Move in GE well Head Tech, Install flow bushing with BPV with 2 3/8 threads. ND lower master valve and install night cap, rig down choke lines and hyd choke manifold. Load out equipment and move out.

01/03/14 TEC MI spot pipe racks. United Vision deliver and off load 338 joints 2 7/8' L80 6.5#, EUE L80 tubing and pump joints 2, 4, 6, 8, 10

01/06/14 Finish moving in and off loading rig equipment (pump, tank, BOP's, etc) modify rig deck to allow for guide wires to be attached to base beam. R/U TEC 17 with new guide wires to base beam. Raise derrick.

01/08/14 Rig up pump and line. Check for pressure 0 PSI WHP, Open well and continue R/U N/U BOP. After removing night cap discover well has 2 3/8 dummy hanger with BPV installed continue N/U BOP. R/U rig floor and drillers stand.

01/09/14 Pull dimmy hanger 2 3/8 w/BPV out of hole and replace with 2 7/8 dummy hanger with Two-way check. Run in hold down pins. Test BOP .250 PSI low 5000 high on all rams. Hold each test 5 minutes , Lower inside wing valve on BOP, leaking and must be repaired. Hydraulic quick on annular preventer leaking. Replace and test annular preventer to 250 PSI low and 3500 high. Hold each test 5 minutes. Test TIW valves and rig lines to the manifold 250 low and 4000 high PSI. One of the two TIW valves would not test and will be replaced. Hold each test 5 minutes. Test lower wing valve 250 PSI low and 5000 PSI high after being repaired. RU to run production tubing . Move pipe racks and measure row of tubing.

01/10/14 Bring tongs to rig floor and raise hydraulic cat walk side. Have to repair tongs. Rig up slick line. Test lubricator to 2000 PSI. Break circulation down production tubing. Break circulation to insure that tubing is full. Pump at 15 BPM 500 PSI when circulation is gained. RIH with GS pulling tool latch plug in tubing at 10412' WLM and release pump thru plug. POOH with pump thru plug and RD Fesco slick line.

01/13/14 TIH with production tubing . Land out at 11,577 KBCPM approx, 100 ' deep. Pull test On/Off tool 15K and S/O 10K to space out. Test casing 500 PSI. Bleed off pressure and release On/Off tool and space out. Determine 19.26 pumps needed 20.4. Install hanger and landing pumps and prepare to circulate inhibited packer fluid. Back off landing joints. Install BPV. ND BOP stack. N/U Tree and test, void to 5000 PSI with casing valve open, remove 2 way check from tree and pressure up down tubing to 3400 PSI to blow out pump out plug. Well pressure settles at 2375' PSI. Close casing valve and close upper master wing valve already closed and close crown valve. Bleed off test pump line and R/D same. SWFD.

01/14/14 Rig down pump and lines. Flush and clean out enviro mat and rig pit , lower derrick and inventory completion equipment. Bring completion equipment to connex for future use.

01/15/14 Move equipment off location and wait on truck to move remaing equipment.