

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; color: red; font-weight: bold; font-size: 1.2em;"> HOBBS OCD JUN 05 2014 RECEIVED </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>						Form C-105 July 17, 2008									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name McDonald State AC 2 (306616) 6. Well Number: 032															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																					
8. Name of Operator Apache Corporation						9. OGRID 873															
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Bli O&G (Oil) 6660 / Tubb O&G (Oil) 60240															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County											
Surface:	B	13	22S	36E		660	N	1650	E	Lea											
BH:																					
13. Date Spudded 07/15/1978		14. Date T.D. Reached 08/05/1978		15. Date Rig Released 08/06/1978		16. Date Completed (Ready to Produce) 05/15/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3460' GL												
18. Total Measured Depth of Well 6750'				19. Plug Back Measured Depth 6432'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run CBL/GR/CCL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6290'-6404'																					
23. CASING RECORD (Report all strings set in well)																					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED											
8-5/8"		24#		1310'		11"		600 sx Class C													
5-1/2"		15.5#		6750'		7-7/8"		2075 sx Class C													
24. LINER RECORD						25. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET													
						2-7/8"	6393'														
26. Perforation record (interval, size, and number) Blinbry 5525'-5664' (SPF, holes) Squeezed off w/150 sx cmt Tubb 6290'-6404' (2 SPF, 62 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6290' - 6404'</td> <td>4434 gal acid; 19,631 gal SS-25; 61,417# sand; 2268 gal gel</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6290' - 6404'	4434 gal acid; 19,631 gal SS-25; 61,417# sand; 2268 gal gel						
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28. PRODUCTION																					
Date First Production 05/15/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump					Well Status (Prod. or Shut-in) Producing														
Date of Test 05/25/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 64	Water - Bbl. 68	Gas - Oil Ratio 1778														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.														
31. List Attachments C-103, C-104 (Log included)																					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																					
Latitude						Longitude															
						NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																					
Signature 			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 06/03/2014												
E-mail Address Reesa.Fisher@apachecorp.com																					

JUN 16 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1340'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2475'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2686'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2900'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3354'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3670'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3910'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5143'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney 5480'	T. Gr. Wash	T. Dakota	
T. Tubb 6150'	T. Delaware Sand	T. Morrison	
T. Drinkard 6516'	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1180'	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology