

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OGD

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUN 11 2014

HOBBS OGD

JUN 11 2014

RECEIVED

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WELL API NO. 30-025-29754	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA)	
8. Well No.	216
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ Injector

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter C : 1166 Feet From The North Line and 2411 Feet From The West Line  
Section 4 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3628' KB

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Deepen/ OAP/AT</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- RU wire line & set blanking plug @3918'. Tested tbg to 2000#. Tested OK. POOH blanking plug.
  - RUPU & RU.
  - ND wellhead/NU BOP.
  - POOH w/injection packer.
  - RIH w/bit and drill collars. Tag @4168'. NU stripper head & power swivel. Drill from 4168-4200'. Started getting new formation at 4210'. Drill new formation from 4210-4240' (new TD). Circulate clean. ND power swivel and stripper head. POOH w/bit & drill collars.
  - RU Renegade wire line & perforate @4090-93', 4109-17', 4121-36'. RD wire line.
  - RIH w/treating packer set @4050'. RU Warrior Energy and acid treat perms in 3 stages w/4500 gal of 15% NEFE HCL acid & 1500# gelled rock salt block. Flushed w/50 bbl of 10# brine. RD Warrior Energy. POOH w/treating packer
  - RIH w/bit. Tag @4240'. POOH w/bit.
  - RIH w/Arrowset 1-X Double Grip Packer set on 120 jts of IPC tubing. Packer set @4059'

\*\*\*see attached sheet for additional information\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/10/2014  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only: APPROVED BY Melvin Brown TITLE Dist. Supervisor DATE 6/16/2014  
CONDITIONS OF APPROVAL IF ANY:

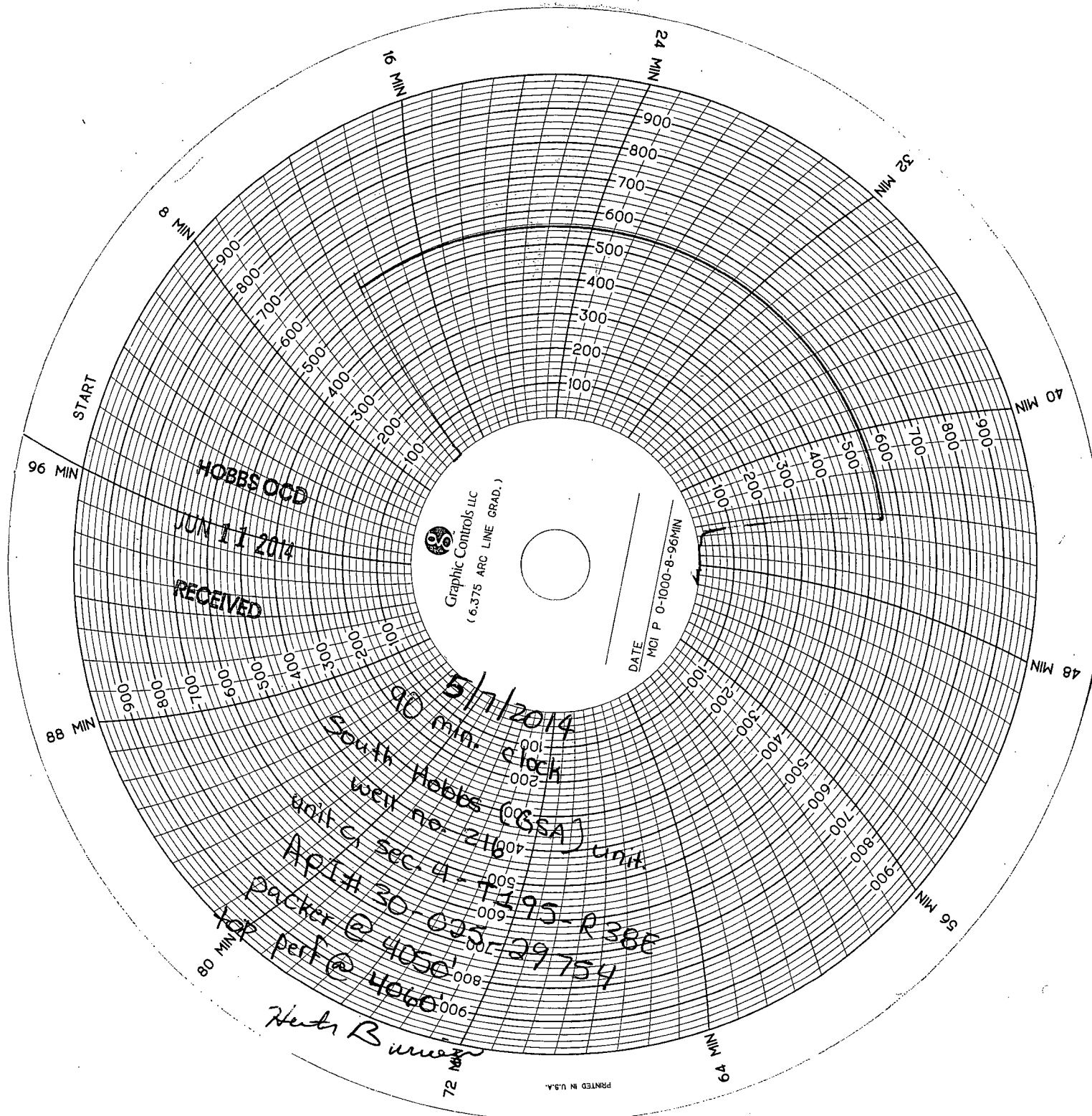
JUN 16 2014

SHU 216 API #30-025-29754

10. Test casing to 560 PSI for 30 minutes and chart for the NMOCD.
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to injection.

RUPU 05/01/2014

RDPU 05/07/2014



Graphic Controls LLC  
(6.375 ARC LINE GRAD.)

HOBBS OCS  
JUN 11 2014  
RECEIVED

DATE MCI P 0-1000-8-96MIN

5/17/2014  
90 min. clock

South Hobbs (OCSA) unit  
well no. 21607  
API sec. 4 - T195-R38E  
Packer @ 30-025-29754  
Perf @ 4050  
Perf @ 4060

Hutch B

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Wellbore Hole OD-24.0000 - Bare @ (14-40)  
Cement (behind Casing) - Bare @ (14-40)

Wellbore Hole OD-17.5000 - Bare @ (40-1523)  
Cement (behind Casing) - Bare @ (14-1523)

Profile Nipple - F 1.900" / 1.500" Packing Bore @ (4050)  
Wellbore Hole OD-12.2500 - Bare @ (1523-4053)  
Cement (behind Casing) - Bare @ (14-4053)  
Packer (Retrievable) 5 1/2" X 2 3/8" X 14-20#  
ARROWSET 1-X DBL GRIP PKR @ (4051)  
Wellbore Hole OD- 7.8750 - Bare @ (4053-4144)  
Wellbore Hole OD- 4.7500 @ (4144-4210)  
Producing Interval (Completion) - Bare @ (4020-4240)  
Wellbore Hole OD- 4.7500 @ (4210-4240)  
Cement (behind Casing) - Bare @ (3852-4310)

J-55 2.375 OD/ 4.70# T&C External  
Upset 1.995 ID 1.901 Drift - Internal  
Plastic Ctg-TK-99 @ (24)  
J-55 2.375 OD/ 4.70# T&C External  
Upset 1.995 ID 1.901 Drift - Internal  
Plastic Ctg-TK-99 @ (32)  
J-55 2.375 OD/ 4.70# T&C External  
Upset 1.995 ID 1.901 Drift - Internal  
Plastic Ctg-TK-99 @ (38)  
Unknown Grade/Thread/Weight 14.000 OD  
- Bare @ (40)  
J-55 2.375 OD/ 4.70# T&C External  
Upset 1.995 ID 1.901 Drift - Internal  
Plastic Ctg-TK-99 @ (40)  
J-55 2.375 OD/ 4.70# T&C External  
Upset 1.995 ID 1.901 Drift - Internal  
Plastic Ctg-TK-99 @ (201)  
K-55 13.375 OD/ 54.50# Round Short  
12.615 ID 12.459 Drift @ (1523)  
Perforations-San Andres  
Grayburg/Squeezed @ (4020-4044)  
J-55 2.375 OD/ 4.70# T&C External  
Upset 1.995 ID 1.901 Drift - Internal  
Plastic Ctg @ (4049)  
On-Off Tool (Tubing) 2.375" OD @ (4050)  
J-55 8.625 OD/ 32.00# Round Short  
7.921 ID 7.796 Drift - Bare @ (4053)  
Packer Mandrel 5.500" OD Threaded  
Connection- 5 1/2" X 2 3/8" X 14-20#  
ARROWSET 1-X DBL GRIP PKR @ (4059)  
Pump-Out Plug (2.375")- W/ ALUMINUM  
SLUG @ (4060)  
Perforations - Open @ (4060-4079)  
Perforations - Open @ (4090-4093)  
Perforations - Open @ (4109-4117)  
Perforations - Squeezed @ (4060-4136)  
Perforations - Open @ (4121-4136)  
Perforations - Open @ (4148-4209)  
Open Hole - Open @ (4144-4210)  
Open Hole - Open @ (4210-4240)  
J-55 5.500 OD/ 17.00# Round Short  
4.892 ID 4.767 Drift - Bare @ (4310)

## Survey Viewer