

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30- 025-26908
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B1327
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>760</u> feet from the <u>West</u> line Section <u>32</u> Township <u>23S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>94</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3304' GR</u>		9. OGRID Number 192463
		10. Pool name or Wildcat Langlie Mattix TRQUGB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3750' PBD-3350' Perfs-3440-3677' CIBP-3390'

8-5/8" 24# csg @ 497' w/ 350sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 3750' w/ 750sx, 7-7/8" hole, TOC-750'-TS

1. RIH & tag cmt/CIBP @ 3350', M&P 25sx cmt to 3200'
2. M&P 25sx cmt @ 2745-2595' WOC-Tag
3. M&P 25sx cmt @ 1240-1090' WOC-Tag
4. Perf @ 547', sqz 180sx cmt to surface
10# MLF between plugs
Above ground steel tanks will be utilized.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Advisor

DATE

6/12/14

Type or print name David Stewart

E-mail address: david.stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

6/16/2014

Conditions of Approval (if any):

JUN 17 2014

OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #94
API No. 30-025-26908

180sx @ 547'-Surface

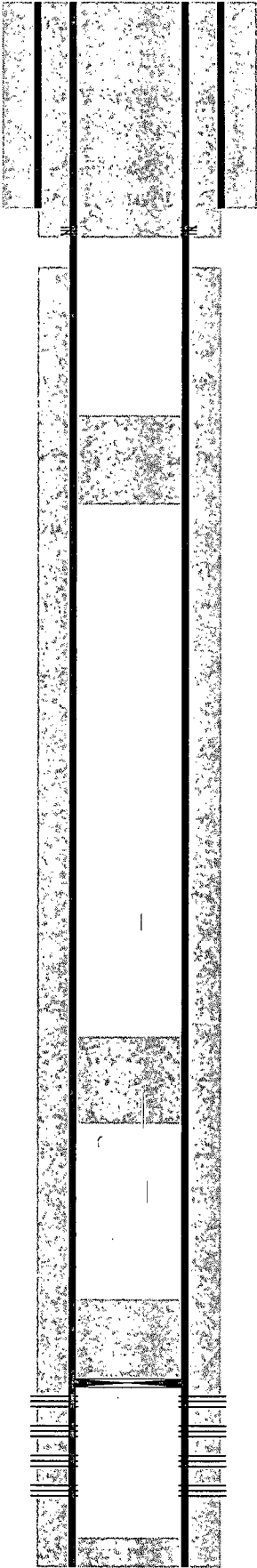
25sx @ 1240-1090' WOC-Tag

25sx @ 2745-2595' WOC-Tag

25sx @ 3350-3200'

CIBP @ 3390' w/ 40' cmt

PB-3694'



Perf @ 547'

Perfs @ 3440-3677'

12-1/4" hole @ 497'
8-5/8" csg @ 497'
w/ 350sx-TOC-Surf-Circ

7-7/8" hole @ 3750'
5-1/2" csg @ 3750'
w/ 1140sx-TOC-750'-TS

TD-3750'

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #94
API No. 30-025-26908

12-1/4" hole @ 497'
8-5/8" csg @ 497'
w/ 350sx-TOC-Surf-Circ

CIBP @ 3390' w/ 40' cmt

Perfs @ 3440-3677'

7-7/8" hole @ 3750'
5-1/2" csg @ 3750'
w/ 1140sx-TOC-750'-TS

PB-3694'

TD-3750'

