Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 1 6 2014 5. Lease Serial No. NM 0392867 6. If Indian, Allottee or Tribe Name

Do not use this f abandoned well.	orm for proposals (Use Form 3160-3 (A	to drill or to NPD) for suc	re-enter an ch proposals	EIVED			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		••				/	
Oil Well Gas Well Other				8. Well Name and No. Uncle Sam 13 Federal,#1			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No. / 30-025-30732			
3a. Address 3b. Phone No.			(include area cod	a code) 10. Field and Pool or Exploratory Area			
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015 405-552-461			5	CORBIN;DELAWARE WEST		WEST	
4. Location of Well (Footage, Sec., T., R., M., of Survey Description) 990' FNL & 1980' FEL; SEC 13-T18S-R32E					11. Country or Parish, State Lea, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					CE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACT					TON		
Notice of Intent	Acidize D		en	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fract	ure Treat	Recla	nmation	Well Integrity	
✓ Subsequent Report	Casing Repair	New !	Construction	Reco	mplete	Other	
• succeptant surfect	Change Plans		and Abandon	Temporarily Abandon			
Final Abandonment Notice	e Convert to Injection Plug		Back	☐ Wate	ater Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all re determined that the site is ready for final inspection.) Actual Plug & Abandonment 1. 4/7/14-MIRU plugging rig. POOH w/existing 2-3/8" production tubing and rod put 2. Tagged PBD @ 8,510'. Circulated wellbore w/9# mud. 3. Spot 30 sx Cl C cement @ 6,800'. Tagged TOC @ 6,497'. (Top of Bone Spring 4. Set ClBP @ 4,900'. Spot 25 sx Cl C on top. Tagged TOC @ 4,707'. (Open perfs 5. Spot 35 sx Cl C cement @ 2,770'. Tagged TOC @ 2,468'. (B. Salt @ 2,602'. T. 6. Spot 30 sx Cl C cement @ 1,511'. Tagged TOC @ 1,215'. (T. Salt @ 1,480') 7. 4/14/14-Circulated 55 sx Cl C cement from 472' to surface. 8. 4/23/14-Cut off wellhead. Set dry hole marker. Wellbore plugged & abandoned.				d pump. ing @ 6,758') perfs 4,970'-5,002') T. Yates @ 2,764') RECLAMATION			
 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) 				. =			
Ronnie Slack			Title Operations Technician				
Signature Ronnie Slack			Date 4-23-14				
Accepted for Record	√ THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti							
entitle the applicant to conduct operations t	hereon.		(')	40			
Title 18 U.S.Q. Section 1001 and Title 43 fictitious or fraudulent statements or representations.				id willfully t	o make to any department of	or agency of the United States any false	

(Instructions on page 2)

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