

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 WELL API NO. 30-025-41074 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Lovington 20 6. Well Number: 1				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator NEARBURG PRODUCING COMPANY						9. OGRID 15742				
10. Address of Operator 3300 N. A Street, Ste. 120 Midland, TX 79705						11. Pool name or Wildcat Midway; Strawn, South				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	17S	37E		387	NORTH	627	WEST	LEA
BH:										
13. Date Spudded 12/07/13	14. Date T.D. Reached 01/13/14	15. Date Rig Released 01/16/14		16. Date Completed (Ready to Produce) 02/20/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,780' GR				
18. Total Measured Depth of Well 11,325'		19. Plug Back Measured Depth 11,240'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run SPECTRAL GR, LD-NEUTRON,				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,927'-10,986', Strawn							PE & HRAL, GR,			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		61#		2,065'		17.5"		Lead: 1400/Tail: 250		N/A
8.625"		36#		4,630'		12.25"		Lead: 1100/Tail: 400		N/A
5.5"		17#		11,322		7.875"		Stg 1: 600		N/A
5.5"		17#		11,322		7.875"		Stg 2: Lead: 800		N/A
								Tail: 300		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"		10,806'			
26. Perforation record (interval, size, and number). 42", 2 SPF, 58 holes										
10,927'-10,941'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
10,950'-10,954'					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10,963'-10,965'					10,927'-10,986'		500 gal xylene/1500 gal 15% NEFE HCL acid			
10,974'-10,976'										
10,984'-10,986'										
28. PRODUCTION										
Date First Production 02/21/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/23/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 128	Gas - MCF 112	Water - Bbl. 0	Gas - Oil Ratio			
Flow Tubing Press. 250 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 108	Gas - MCF 246	Water - Bbl. 1,036	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C-102, C-103, C-104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Vicki Johnston</i>			Printed Name Vicki Johnston		Title Agent for NPC			Date 3/31/2014		
E-mail Address vjohnston1@gmail.com										

JUN 17 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10852'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11008'	T. Fruitland	T. Penn. "C"
T. Yates 3270'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4258'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5062'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 2054'	T. Entrada	
T. Wolfcamp 9670'	T. 2nd Bone Springs 8234'	T. Wingate	
T. Penn Shale 10600'	T. 3rd B.S. Carbonate 8934'	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Springs 9266'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology