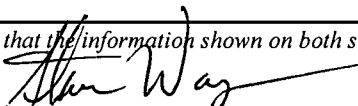


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBS MINERALS AND NATURAL RESOURCES CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED JAN 24 2014				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-41114						
		2. Type Of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						Ophelia 27				
9. Type of Completion						6. Well Number				
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						1H				
8. Name of Operator						9. OGRID Number				
EOG Resources, Inc.						7377				
10. Address of Operator						11. Pool name or Wildcat				
P.O. Box 2267 Midland, TX 79702						Red Hills; Upper Bone Spring Shale				
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	27	26S	33E		2422	North	422	East	Lea
BH:	I	22	26S	33E		2410	South	416	East	Lea
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)				
9/26/13	10/16/13	10/19/13		12/31/13		3307' GL				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made		21. Type Electric and Other Logs Run				
14170' MD - 9517' TVD		14170'		Yes		GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
9729 - 14050' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		54.5		904		17-1/2		700 C		
9-5/8		40		5014		12-1/4		1250 C		
5-1/2		17		14170		8-3/4		350 C - 1600 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE		DEPTH SET	PACKER SET
							2-7/8		9635	9189
26. Perforation record (interval, size, and number)										
9729 - 14050', 0.39", 600 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
9729 - 14050'					Frac w/ 1896 bbls acid,					
					4731125 lbs proppant, 92235 bbls					
					total water					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
12/31/13		Gas Lift					Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
1/12/14	24	Open		455	612	1655	1345			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)				
350	920					45.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
C-102, C-103, C-104, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Date			
			Stan Wagner		Regulatory Analyst		1/15/14			
E-mail address										

JUN 7 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 865'	T. Canyon Bell Cyn 5126'	T. Ojo Alamo	T. Penn "A"
T. Salt 1430'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4865'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9320'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____


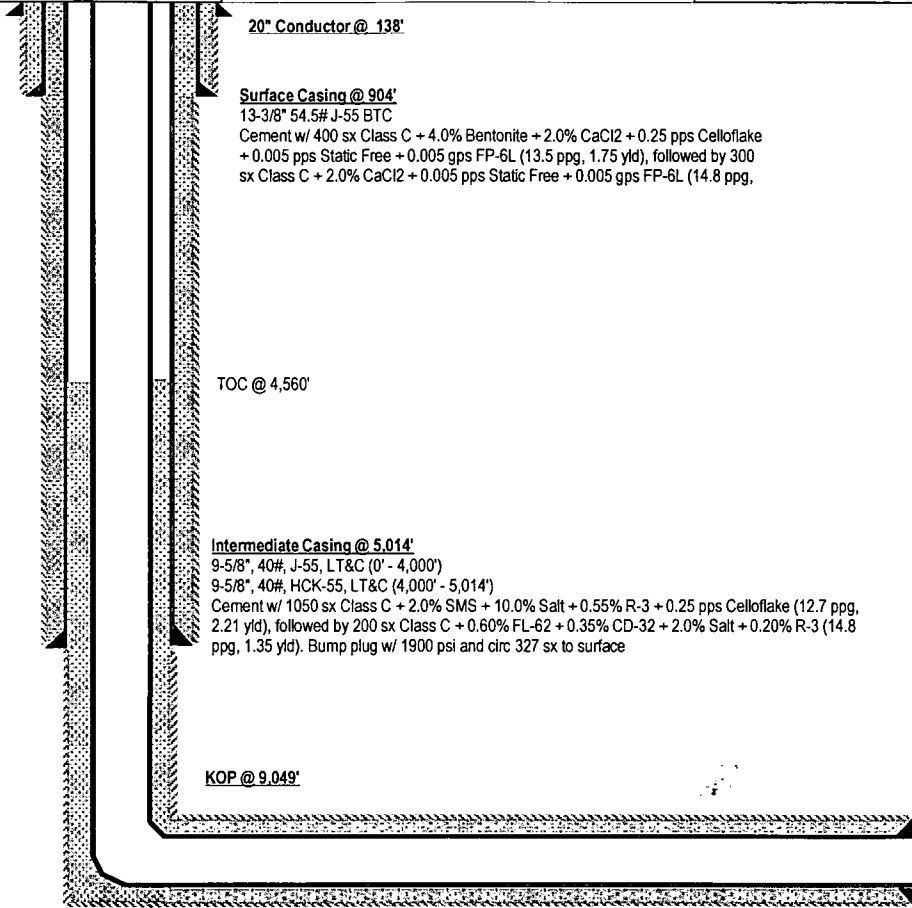
No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

CURRENT WELL SKETCH

DEPTH (ft)	MARKERS (KB)	LITHOLOGY	OGRID: API: 30-025-41114 AFE: 105564 SPUD: 9/26/13 @ 05:00 hrs FRR: 10/19/2013 @ 05:00 hrs RIG: Patterson #452	Ophelia 27 #1H Red Hills Field Lea County, New Mexico	SURF: 2422' FNL & 422' FEL LOC: Sec. 27 SURVEY: T-26-S, R-33-E GL: 3334.0' KB: 3307.0' ZERO: 27.0' AGL	HOLE SIZE	MW (ppg)	MUD	BHST (°F)	LOT (ppg)	EVALUATION	
2,000'	Rustler - 865'			20" Conductor @ 138'		17-1/2"	8.6	FW	86	N/A		
	T/ Salado - 1430'			Surface Casing @ 904' 13-3/8" 54.5# J-55 BTC Cement w/ 400 sx Class C + 4.0% Bentonite + 2.0% CaCl2 + 0.25 pps Celloflake + 0.005 pps Static Free + 0.005 gps FP-6L (13.5 ppg, 1.75 yld), followed by 300 sx Class C + 2.0% CaCl2 + 0.005 pps Static Free + 0.005 gps FP-6L (14.8 ppg,		9.0						
3,000'					TOC @ 4,560'		12-1/4"	10.0	Brine		NA	
5,000'	B / Salado - 4865'											
	Lamar - 5100'											
	Bell Canyon - 5126'											
6,000'												
	Cherry Canyon - 6080'											
7,000'						Intermediate Casing @ 5,014' 9-5/8", 40#, J-55, LT&C (0' - 4,000') 9-5/8", 40#, HCK-55, LT&C (4,000' - 5,014') Cement w/ 1050 sx Class C + 2.0% SMS + 10.0% Salt + 0.55% R-3 + 0.25 pps Celloflake (12.7 ppg, 2.21 yld), followed by 200 sx Class C + 0.60% FL-62 + 0.35% CD-32 + 2.0% Salt + 0.20% R-3 (14.8 ppg, 1.35 yld). Bump plug w/ 1900 psi and circ 327 sx to surface		10.2				
										117		
8,000'	Brushy Canyon - 7750'					8-3/4"	8.4	WBM		N/A		
9,000'	Bone Spring Lime - 9320'											
10,000'												
				Production Casing @ 14,170' MD, 9,517' TVD 5-1/2" 17# HCP-110 LTC (MJ @ 8949') Cement lead w/ 350 sx Class "C" + 4% MPA-5 + 3% SMS + 5% A-10 + 1% BA-10A + .8% ASA-301 + 1% EC-1 + 2.2% R-21 + 8 pps CLM-1 + .005 pps Static Free + .005 GPS FP-6L + .25% BJ Fiber, (10.8 ppg, 3.68 yield), middle 400 sx Class "H" + 6% Bentonte + .2% FL-52 + .75%DC-32 + 1% DC-1 + .15% ASA-301 + 1.6% SMS + 5% Salt + .5% R-21 + 5 ppsLCM-1 + .005 GPS FP-6L + .005 pps Static Free + .25% BJ Fiber, (11.9 ppg, 2.38 yield), tail in w/ 1200 sx Class "H" + .65% FL-52 + .7%CD-32 + 1% EC-1 + .4% SMS + 2% Salt + .05% R-3 + .005 GPS FP-6L + .005 pps Static Free, (14.2 ppg, 1.28 yield).			9.3					
11,000'	PTD - ~9,565'								140			

Drig Eng:

Date:

K.Castille

10/19/2013