Submit to Appropriate District Office Frive Copies District I					State of New Mexico  OBESTORES, Minerals and Natural Resources				es	Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240						iorais air	<b>u</b> 1 ( <b>u</b> )	141 1100	ouro		1. WELL API NO.						
District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III.  MAR 17 200 L CONSERVATION DIVISION								30-025-41309									
District IIL WAR 1 (2 CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.							[2	2. Type Of Lease									
District IV. Santa Fe. NM. 87505							<u> </u>	STATE X FEE FED/INDIAN									
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED									3. State Oil & Gas Lease No.								
WELL (	COMPL	ETIC	ON OR R	ECON	MPLETION	<b>REPORT</b>	ΓAND	LOG									
4. Reason for fi	ling:									:	5. Lease Name or Unit Agreement Name						
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										Dillon 31							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  6. Well Number 2H																	
9. Type of Com  X NEW		] w	ORKOVER		DEEPENING [	☐ PLUGBA	лск 🗆	DIFFÉRI	ENT RI	ESERVO	ir 🗆 o	THE	R				
8. Name of Ope	8. Name of Operator										9. OGRID Number						
E0G Resou		Inc.	<u> </u>	_							7377						
10. Address of 0	•										11. Pool name or Wildcat						
P.O. Box			land, TX	<u>7970</u>		1 p.	1.				Red Hills; Upper Bone Spring Shale						
12. Location	Unit Lett	er	Section		Township	Range	Lo	t			N/S Line	+-		-	<del></del>		$\dashv$
Surface:	0		31		245	34E				20	South	155	1785 1804	East			$\dashv$
BH:	B 114		e T.D. Reach		24S 15. Date Rig	34E		16 D-			North			Elevation			$\dashv$
13. Date Spudd	ea   14		/02/13	nea	12/05/				te Com 2/18/		(Ready to Produce) 17. Elevations (DF & RKB, RT, GR, etc.) 3440 GR						,
18. Total Measu	ured Denth				19. Plug Bac		Denth				rvey Made	I	21. Type				
14242 MD,	-				14218		- <b>- p</b>	1	Yes			Į	GR				
22. Producing I			is completion	1 - Top,				<del></del>				-					
9590 - 141	.05' Boı	ne S	pring														
23.			<del></del>		CASING R				ings s							_	
CASING SIZE WEIGHT LB.			./FT. DEPTH SET HOLI			LE SIZE	SIZE C		CEMENTING RECO		CORD	CORD AMOUNT PULLE		_ED			
13-3	/8	↓_	<u>61 &amp; 54</u>	.5	.5 1200 1			17-1/2				) C	··				
9-5/	8		40	5165			12-1/4				1150 C			_			
5-1/	2	<u> </u>	17		14218_		8-3/4		350 C, 170		00 H						
		<u> </u>												_			
24.				LINER RECORD									BING RECORD				
SIZE	TC	)P		BOTTOM SA		SACKS CE	SACKS CEMENT		SCREEN SIZ				DEPTH S	SET_		CKER S	ET
		-								2-7	/8		9215		92	40	
				<u></u>	l				_						l		
26. Perforation	record (ir	iterva	ıl, size, and n	umber)							CTURE,					CED	
9590 - 14105', 0.39", 650 ho				oles DEPTH INTERVAL 9590 - 14105'					AMOUNT AND KIND MATERIAL USED Frac w/ 1968 bbls acid,								
									6016790 lbs proppant.								
132117 bbls load																	
28.							<u>ODUC</u>										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-						ut-in)											
Date of Test 3/5/14	/5/14 24		rs Tested	- 1	Choke Size 128/128	1 m + n · 1		Dil - Bbl. 300			Gas - MCF Water 1320 745		- Bbl.	Bbl. Gas - Oil Ratio 1650			
Flow Tubing Pressure Press. 725 0			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		Water - Bbl.			Oil Gravity - API -(Corr.) 42.0						
29. Disposition of Gas (Sold, used for fuel, ve		vented,	vented, etc.)					30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, directional survey																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site	burial wa	s used	d at the well,	report 1	the exact location	on of the on- Latitud		<u>-</u> l:		Longit	ude			NAD	: 192	27 1	983
I hereby certij Signature	fy that the	info	multion sh	own on	Printe	this form is	s true an	d complet Wagner	te to th	ie best oj	my know	_	and beli ry Anal	ief		3/7/	
E-mail addres	s			· <u>-</u> .	Name	<del></del>				Title			67 2		ate		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	eastern	New Mexico	Northwestern New Mexico			
T. Anhy Rustler	1150'	T. Canyon Bell Cyn 5295'	T. Ojo Alamo	T. Penn "A"		
T. Salt	1400'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4990'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T. Tubb		T. Delaware Sand	T. Morrison			
T. Drinkard		T. Bone Springs 9240'	T. Todilto			
T. Abo		T.	T. Entrada			
T. Wolfcamp		T.	T. Wingate			
T. Penn		Т.	T. Chinle			
T. Cisco (Bough C)		T.	T. Permain			

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
		No. 4, from	
Include data on rate of water in		TANT WATER SANDS vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	
ı	ITHOLOGY PECC	<b>DD</b> (Attach additional sheet i	f necessary)

From To Thickness in Feet Lithology		From	То	Thickness in Feet	Lithology	
i						
1						
	1					