Submit I Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM SEGBBS OCD	Revised July 18, 2013
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-41562 / 5. Indicate Type of Lease
District III – (505) 334-6178 UN 0 4 2014 1220 South St. Francis Dr.	STATE 🛛 FEE 🗌
District IV – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. VO-8421
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name Tango BTP State Com Well Number
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	4H
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Bone Spring
	660feet from theEastline660feet from theEastline
Section 36 Township 20S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,690' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
	ГЈОВ 🗌
OTHER: OTHER: Interme	ediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/21/14 - TD 12-1/4" hole to 5,690'. Notified Maxey Brown with NMOCD-Hobbs at 9:30 am of casing and cementing operations. 5/22/14 - Set 9-5/8" $36#$, 40# J-55 and HCK-55 LT&C casing at 5,690'. Cemented stage 1 with 400 sacks $35:65:6$ Poz "C" + $29#/sxD035 + 5\#/sx D042 + 5% D044 + 0.2\% D046 + 0.1\% D065 + 0.3\% D112 + 0.02 gal/sx D177 + 4.5\% D020 (yld 1.97, wt 12.8). Tailed inwith 180 sacks 50/50 Poz "C" + 45\#/sx D035 + 5\#/sx D042 + 5\% D044 + 0.2\% D046 + 0.3\% D065 + 0.5\% D020 (yld 1.37, wt 14.2).Circulated 228 sacks to the surface. Cemented stage 2 with 610 Class "C" + 2\#/sx B288 + 2\#/sx B289 + 5\#/sx D042 + 5\% D044 + 0.2\%D046 + 0.1\% D065 + 0.3\% D112 + 4.5\% D020 (yld 2.22, wt 12.8). Tailed in with 100 sacks 50/50 Poz "C" + 45\#/sx D035 + 5\#/sx D042+ 5\% D044 + 0.2\% D046 + 0.3\% D065 + 0.5\% D020 (yld 1.37, wt 14.2). Circulated 57 sacks to the surface.5/23/14$ – Tested casing to 1200 psi for 30 mins, good test. WOC 76 hours 28 mins. Reduced hole to 8- $3/4$ " and resumed drilling.	
Spud Date: 12/30/13 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE JAina Watts TITLE Regulatory Repor	ting Technician DATE June 3, 2014
Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleun</u> For State Use Only	n.com PHONE: <u>575-748-4272</u>
APPROVED BY:	DATE 06/12/14
	JUN \$ 7 2014