

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE HOLE AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323	
<sup>4</sup> API Number 30 - 025-40996		<sup>5</sup> Pool Name VACUUM GRAYBURG SAN ANDRES	
<sup>7</sup> Property Code 29923		<sup>9</sup> Well Number 436	
<sup>8</sup> Property Name CENTRAL VACUUM UNIT		<sup>6</sup> Pool Code 62180	
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL COMPLETION	

II. <sup>10</sup> Surface Location

UL or lot no. P	Section 25	Township 17S	Range 34E	Lot Idn	Feet from the 600	North/South Line SOUTH	Feet from the 1100	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code STATE	<sup>13</sup> Producing Method Code PROD	<sup>14</sup> Gas Connection Date 09/06/2013	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	PLAINS	OIL
	CHEVRON BUCKEYE PLANT	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 08/23/2013	<sup>22</sup> Ready Date 09/06/2013	<sup>23</sup> TD 5126	<sup>24</sup> PBTD 5116	<sup>25</sup> Perforations 4324-4838	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
14.75	11.75	1553	1300		
11	8.625	3208	750		
7.875	5.5	5116	1150		

V. Well Test Data

<sup>31</sup> Date New Oil 09/06/2013	<sup>32</sup> Gas Delivery Date 09/06/2013	<sup>33</sup> Test Date 09/16/2013	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 275	<sup>39</sup> Water 814	<sup>40</sup> Gas 38		<sup>41</sup> Test Method PUMP

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Denise Pinkerton*

Printed name:  
DENISE PINKERTON

Title:  
REGULATORY SPECIALIST

E-mail Address:  
Leakejd@chevron.com

Date:  
12/13/2013

Phone:  
432-687-7375

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title:  
Petroleum Engineer

Approval Date:  
06/19/14

E-PERMITTING - CSNG \_\_\_\_\_  
P&A \_\_\_\_\_ TA \_\_\_\_\_  
COMP PA NEW WELL P.m.  
LOC CHG \_\_\_\_\_

JUN 23 2014