

Submit 1 Copy to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
JUN 19 2014 CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO. 30-025-03914 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT ✓
8. Well Number 44
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON UPPER SAN ANDRES W. ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR ✓	
2. Name of Operator CHEVRON MIDCONTINENT L.P. ✓	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line ✓ Section 8 Township 17-S Range 36-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the discussion with Maxey Brown on 6/19/2014, Chevron is requesting a one year TA status on the subject well in order to repair a wellhead failure. Chevron intends to set a CIBP within 100' of the top interval and perform a MIT. A second CIBP will be set inside the surface casing shoe to repair the wellhead. Chevron will contact the NMOCD at least 24 hours prior to the charting of the mechanical integrity test.

C.O.A. IF WELL IS NOT RETURNED TO INS.
REMOVE TOP CIBP, CAP BOTTOM CIBP w/ 35' CMT
by W.L.
WSS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brentz Britton TITLE Vacuum Petroleum Engineer DATE 06/19/2014

Type or print name Brentz Britton E-mail address: brentz.britton@chevron.com PHONE: 432-250-4079

For State Use Only

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 6/19/2014

Conditions of Approval (if any):