Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr. Hobbs NM 88240	ACD	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 HOBBS OF CONSERVATION DIVISION		30-025-26557 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 JUN 1 9 2014 Santa Fe, NM 87505		STATE STATE FEE
District IV Santa Fe, NM 87410 JUN 1 9 2014 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		LG 3340
SUNDRY NOTICES EMPREPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Ecuse Nume of Ome Agreement Nume
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Pawnee Deep Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
Heritage Resources, Inc.		289348
3. Address of Operator 3131 McKinney, Avenue, Suite 710		10. Pool name or Wildcat
Dallas, Texas 75204		Bone Spring
4. Well Location		
Unit Letter F : 165	feet from the North line and	2310feet from theWestline
<u> </u>		
Section 22 Township 26S Range 36E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Cl	osure 🗌	
Pit typeDepth to Groundwater	Distance from nearest fresh water well D	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
F-DERMITTING - CONG		•••
PERFORM P&A KATEMPORA COMP NEW WE PULL OR, LOC CHG		BSEQUENT REPORT OF:
PERFORM FOR A PENAL NAME	ON ☐ REMEDIAL WO	
TEMPORA COMPNEW WE	COMMENCE D	RILLING OPNS.□ P AND A 🛛
PULL OR, LOC CHG	☐ CASING/CEME	NT JOB
OTHER:	OTHER:	
OTHER:	OTHER:	and give pertinent dates, including estimated date
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work)	ed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details,	
13. Describe proposed or complete of starting any proposed work) or recompletion.	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF	ed operations. (Clearly state all pertinent details,	Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work) or recompletion.	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH	ed operations. (Clearly state all pertinent details, and set of SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv	Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv. 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOH Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 658	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956'	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOH Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adversely. State of the	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230° Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOH Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956'	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230° Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & Frag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt.	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not set to 2 state of the set of the	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOH Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & Hag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres.	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adversely. State of the	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & Frag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt.	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not set to 2 state of the set of the	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOH Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & H Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set o RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not set to 2 state of the set of the	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv. 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man adving. RIH w/ Tbg to 230' spot Cmt to Surf. Visual was also as a series of the state of	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In Intereby certify that the information about the starting and proposed work)	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv. 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man adving. RIH w/ Tbg to 230' spot Cmt to Surf. Visual was bye is true and complete to the best of my knowless.	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI v/ 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below-
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In Intereby certify that the information about the starting and proposed work)	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv. 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man adving. RIH w/ Tbg to 230' spot Cmt to Surf. Visual was also as a series of the state of	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI v/ 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below-
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & ITag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In Ithereby certify that the information aborgrade tank has been/will be constructed or close	ed operations. (Clearly state all pertinent details, and seed operations.) SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adversely Seed according to NMOCD guidelines , a general permit	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI v/ 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 65s 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In Intereby certify that the information about the starting and proposed work)	ed operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv. 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man adving. RIH w/ Tbg to 230' spot Cmt to Surf. Visual was bye is true and complete to the best of my knowless.	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI v/ 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below-
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & ITag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In Ithereby certify that the information aborgrade tank has been/will be constructed or close	ed operations. (Clearly state all pertinent details, and seed operations.) SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adversely Seed according to NMOCD guidelines , a general permit	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI v/ 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set o RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In I hereby certify that the information aborgrade tank has been/will be constructed or closes SIGNATURE	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man advi nj. RIH w/ Tbg to 230' spot Cmt to Surf. Visual we say the strue and complete to the best of my knowled according to NMOCD guidelines \(\preceq \), a general permit TITLE CICOLAL MARCH.	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI // 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 6.2.14
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man advi mj. RIH w/ Tbg to 230' spot Cmt to Surf. Visual was according to NMOCD guidelines \(\text{	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI // 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 6.2.14
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & ITag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In Italian In Interest of the secondary of	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man advi nj. RIH w/ Tbg to 230' spot Cmt to Surf. Visual we say the strue and complete to the best of my knowled according to NMOCD guidelines \(\preceq \), a general permit TITLE CICOLAL MARCH.	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI // 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 6.2.14
13. Describe proposed or complete of starting any proposed work) or recompletion. 5/13/14- Spot 50sx Cmt @ 6340' POOF Tbg. Tag Cmt @ 6268' POOH 5/20/14- Perf @ 5000' RIH w/ Pkr to 48 5/21/14- @ 2995' Load hole set Pkr & I Tag RIH w/ Tbg Cmt @ 2180' Spot 658 5/22/14- Perf @ 975' Set Pkr @ 847' Set or RBIH w/ Pkr to 260' Sqz 100sx Cmt. 5/23/14- 100sx Started pump Cmt Pres. & SDFD 5/27/14- Perf @ 60' Try Sqz. Did not In I hereby certify that the information aborgrade tank has been/will be constructed or close SIGNATURE	ed operations. (Clearly state all pertinent details, a. SEE RULE 1103. For Multiple Completions: H WOC & Tag @ 6338' Spoke w/ Mark RRC adv 850' Sqz 75sx Cmt WOC & Tag @ 4785' Pump fluid up to 2000 PSI. Did not Sqz down to 2 sx more @ 2119' WOC & Tag @ 1956' qz 100sx Cmt WOC & Tag @ 838' POOH w/ Pk. Pump fluid did not get Pres. RIH w/ Tbg. Did not to 1500 PSI. Was able to Sqz 35sx Co. Man advi mj. RIH w/ Tbg to 230' spot Cmt to Surf. Visual was according to NMOCD guidelines \(\text{	Attach wellbore diagram of proposed completion vised to spot 50sx more WOC & Tag. RIH w/ 2230' Spot 65sx Cmt. POOH w/ Tbg WOC & r. Pump fluid to backside up to 300 PSI. Advised of Tag Cmt sed to Disp to 302' Shut Tbg valve w/ 1000 PSI // 85sx Cmt. WOC & Tag @ 10' dge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 6.2.14

HERITAGE RESOURCES, INC.

June 16, 2014

HOBBS OCD

JUN 1 9 2014

RECEIVED

New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re:

OCD Form C-103
Pawnee Deep Unit #1
API #30-205-26557

Section 22, T-26-S, R-36-E, Lea County, New Mexico

Gentlemen,

Enclosed please find OCD form C-103 on the plugging and abandonment of the referenced well for processing.

Should you have any questions regarding this issue, please contact the undersigned at (214) 526-8118.

GLT

Enc.