Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD HADBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

JUN 1 8 20 14 Lease Serial No. NMNM0448921A

6. If Indian, Allottee or Tribe Name

Do not use this fo		ORTS ON WELLS to drill or to re-enter a (APD) for such proposa	JECEIVED	6. If Indian, Allottee on	r Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other				8. Well Name and No. Mexico Fed P 01	
Name of Operator Impetro Operating, LLC				9. API Well No. 30-025-22405	
3a. Address		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
300 E. Sonterra San Antonio, Texas 78258	/	210-999-5400		Arena Roja Gas	
4. Location of Well <i>(Footage, Sec., T.,)</i> Sec 21 T26S R35E SENM 1980FNL 1980 FWL	n)		11. Country or Parish, State Lea County, NM		
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	_	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	omplete porarily Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection			er Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction: Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	ally or recomplete horizonts work will be performed or p ed operations. If the opera Abandonment Notices mus	ally, give subsurface locations and rovide the Bond No. on file with tion results in a multiple complet	d measured as BLM/BIA. Fion or recomp	nd true vertical depths of Required subsequent repoletion in a new interval	of all pertinent markers and zones. ports must be filed within 30 days l, a Form 3160-4 must be filed once
Impetro Operating, LLC accepts all thereof, effective April 1, 2014, as d		ons, stipulations, and restrictio	ns concerni	ng operations conduc	cted on the leased land or portion
Lease No.: NMNM0448921A Legal Description: W/2, W/2E/2 and Change of Operator Effective Date: Bond No.: NMB001160, effective da	April 1, 2014		East, N.M.P	.M., Lea County, Nev	v Mexico

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Edward Shaw	itle Chief Oper	· Chief Operating Officer			
Signature D	ate 06/04/201	4	126		
THIS SPACE FOR FEDER.	AL OR STA				
Approved by /s/ Jerry Blakley	Title	JUN 1 3 2014hte			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	on knowingly and		e United States any false,		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2014 Bond NMB001160

6/13/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.