

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						JUN 16 2014 State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-33541																			
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. B0-1113-0001																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Warn State AC 2 (306627)													
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete						6. Well Number: 026													
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Vacuum; Abo Reef (61780)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	E	06	18S	35E	5	2180'	North	400'	West	Lea									
BH:																			
13. Date Spudded 11/26/1996	14. Date T.D. Reached 01/14/1997		15. Date Rig Released 01/27/1997			16. Date Completed (Ready to Produce) 04/17/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3967' GR										
18. Total Measured Depth of Well 11,500'			19. Plug Back Measured Depth 9278'			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 8356'-8694'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8"		48#		1382'		17-1/2"		1250 sx											
9-5/8"		40#		5562'		12-1/4"		2050 sx											
5-1/2"		17#/20#		11,500'		8-1/2"		2100 sx											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
							SIZE		DEPTH SET		PACKER SET								
							2-7/8"		8714'										
26. Perforation record (interval, size, and number) Abo 8356'-8694' (2 SPF, 314 holes) Producing Abo-Wolfcamp sqzd & CIBP @ 9278'; Penn CIBP @ 10,450'; Strawn sqzd & CIBP @ 11,030' Atoka CIBP @ 11,121'																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Abo 8356'-8694'</td> <td>10,189 gals acid</td> </tr> <tr> <td>Abo-Wolfcamp</td> <td>71,500 gals acid</td> </tr> <tr> <td>Penn/Atoka</td> <td>20,000 gals acid / 10,500 gals Hyborgegel w/ 35K# introprop plus</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Abo 8356'-8694'	10,189 gals acid	Abo-Wolfcamp	71,500 gals acid	Penn/Atoka	20,000 gals acid / 10,500 gals Hyborgegel w/ 35K# introprop plus
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28. PRODUCTION																			
Date First Production 04/17/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing												
Date of Test 06/04/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 140	Gas - MCF 248	Water - Bbl. 1	Gas - Oil Ratio 1771												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.2													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.													
31. List Attachments C-102, C-103, C-104 & WBD						E-PERMITTING - CSNG													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						P&A TA													
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude						COMP NEW WELL													
						LOC CHG													
I hereby certify that the information shown on both sides of this form is true and complete.																			
Signature			Printed Name Fatima Vasquez			Title Regulatory Analyst II			Date 06/12/2014										
E-mail Address Fatima.Vasquez@apachecorp.com																			

JUN 24 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,959'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,099'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7536'	T. Delaware Sand	T. Morrison	
T. Drinkard 7676'	T. Bone Springs	T. Todilto	
T. Abo 8070'	T. L. Morrow 11,400'	T. Entrada	
T. Wolfcamp 9401'	T.	T. Wingate	
T. Penn 10,707'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.....

No. 2. from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology