Form 3160-5

UNITED STATES

OCD Hobbs

FORM APPROVED

	PARTMENT OF THE INTERIOR				OMB NO. 1004-0135 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					5. Lease Serial No. NMNM100568			
					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No.			
1. Typc of Well Soil Well Gas Well Other					8. Well Name and No. MEAN GREEN 26 FED 1H			
2. Name of Operator Contact: DAVID H COOK DEVON ENERGY PRODUCTION CO EPMail: david.cook@dvn.com					9. API Well No. 30-025-41246-00-X1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 405-552-7848 HOBBS OCD			10. Field and Pool, or Exploratory JABALINA				
4. Location of Well (Footage, Sec., 2				11. County or Parish, and State				
Sec 26 T26S R34E NENE 25FNL 330FEL 32.021540 N Lat, 103.433217 W Lon			JUN 2 0 7	2014	LEA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O IŅDICATE	NATORGEDY	MOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Deep	en	□ Product	ion (Start/Resume)	□ Water Shut	-Off	
	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation		ity	
☐ Subsequent Report	□ Casing Repair	□ New	☐ New Construction ☐ Recon		olete	Other Change to Original A		
☐ Final Abandonment Notice	☐ Change Plans	_ ·			rarily Adandon PD		ginai A	
	☐ Convert to Injection	Plug		☐ Water [•			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, ork will be performed or provided d operations. If the operation re bandonment Notices shall be fi	, give subsurface the Bond No. or sults in a multipl	locations and meas a file with BLM/BL e completion or rec	ured and true ve A. Required sult completion in a s	ertical depths of all perting osequent reports shall be new interval, a Form 316	ent markers and zo filed within 30 day 0-4 shall be filed o	nes. /s nce	
Devon Energy Production Co	., L.P. respectfully reques	ts to change t	he approved AF	PD as follows	:			
 Change the surface casing to 1,060' with the following criter 	from 54.5# STC J-55 13-3 ria:	//8" to 48# ST	C H-40 13-3/8"	casing set at	•			
Hole size: 17-1/2" Hole Interval 0-1,060' Casing OD: 13-3/8" Casing Interval: 0-1,060' Collapse Design Factor: 1.62 Burst Design Factor: 3.65 Tension Design Factor: 10.63	_	COAs	\$17(5	tand.				
14. I hereby certify that the foregoing i	Electronic Submission # For DEVON ENER	RGY PRODUCT	ION CO LP, ser	nt to the Hobb	s			
Co Name (Printed/Typed) DAVID H	NDA JIMENEZ on 06/10/2014 (14LJ0242SE) Title REGULATORY SPECIALIST							
Signature (Electronic Submission)			Date 06/03 2014 APPROVED KA				Ks	
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE /	SE			
				//	UN 19 2014	1/1/2 ·		
			Title	1/2	1000	V John	b	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	BUA EAU CARI	OF LANDMANACEM SBADFELD OFFICE	EM		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will ally to make to by department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #248059 that would not fit on the form

32. Additional remarks, continued

Surface Cement: Lead w/510sx Class C Cmt + 0.125lbs/sx Poly-E-Flake + 4% bwoc Bent + 70.1% FW Tail w/450sx Class C Cmt + 63.5% FW TOC @ surface 1.75 yield perongeral AMD