

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBS OGD Oil, Gas, Minerals and Natural Resources JAN 29 2014 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-025-21453		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name State LT 32 COM		6. Well Number: No. 1					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Amtex Energy, Inc.				9. OGRID 000785					
10. Address of Operator P.O. Box 3418 Midland, TX 79702				11. Pool name or Wildcat Legg; Atoka Morrow					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	K	32	21S	33E		1978'	S		
BH:									
13. Date Spudded 07/09/13	14. Date T.D. Reached 10/22/13	15. Date Rig Released 11/27/13		16. Date Completed (Ready to Produce) 12/18/13		17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well 15,140'		19. Plug Back Measured Depth 14,900'		20. Was Directional Survey Made? N/A		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Atoka Morrow									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16"	65		500'		17.5"	615			
10-3/4"	51		5232'		14-3/4"	4250			
7-5/8"	33.7		12,065'		9-1/2"	1950			
4-1/2"	13.5		15,140'		6-1/2"	350			
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2.375"	13,024	13,020		
26. Perforation record (interval, size, and number) 13,542'-13,584' 13,717'-13,726' 14,198'-14,250'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPT. INTERVAL 13,542'-14,250' AMOUNT AND KIND MATERIAL USED 125,459 gal. of treated water, 13,000 gal. of 15% HCL Acid, 72,511 gal. of Water Frac G, 323,472 gal. of Delta Frac 200, 808,470 gal. total recoverable fluid.					
28. PRODUCTION									
Date First Production 12/18/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.				
Date of Test 12/31/13	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 203	Water - Bbl 139	Gas - Oil Ratio 7000		
Flow Tubing Press. 1125 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl 29	Gas - MCF 203	Water - Bbl 139	Oil Gravity - API - (Corr.) 42.8			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Bill Savage			
31. List Attachments Deviation Survey									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>William J. Savage</i>		Printed Name William J. Savage		Title: President		Date: 01/28/14			
E-mail Address: bsavage@amtenergy.com									

JUN 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8652'	1662'	Brushy Canyon				
8780'	8932'	152'	Bone Spring (Top of Avalon)				
8932'	9270'	338'	Cut Off Sand (UCOS)				
9270'	9984'	714'	Lower Avalon				
9984'	10260'	276'	1 st Bone Spring Sand				
10260'	10620'	360'	2 nd Bone Spring Carbonate				
10620'	11330'	710'	2 nd Bone Spring Sand				
11330'	11750'	420'	3 rd Bone Spring Carbonate				
11750'	11980'	230'	3 rd Bone Spring Sand				
11980'	13490'	1510'	Wolfcamp				
13490'	13702'	212'	Strawn				
13702'	13794'	92'	Atoka				
13794'			Morrow				