

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-40665
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Triste Draw 36 State
		6. Well Number: 2
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator Cimarex Energy Co.		9. OGRID 215099
10. Address of Operator 600 N. Marienfeld Street, Suite 600, Midland, TX 79701		11. Pool name or Wildcat Triste Draw; Bone Spring
12. Location	Unit Ltr	Section
Surface:	F	36
BH:	M	36
13. Date Spudded 1/22/14		14. Date T.D. Reached 3/1/14
15. Date Rig Released 3/3/14		16. Date Completed (Ready to Produce) 3/21/14
17. Elevations (DF and RKB, RT, GR, etc.) 3686' GR		
18. Total Measured Depth of Well 13691		19. Plug Back Measured Depth 13686
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DSN & DLL
22. Producing Interval(s), of this completion - Top, Bottom, Name 9475-13655 Bone Spring		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	1215
9 5/8	40	4888
5 1/2	17	13688
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	9341	9341
26. Perforation record (interval, size, and number) 9475-13655, .42", 1008 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9475-13655	6,130,740 gals total fluid & 5,871,492 # sand	
28. PRODUCTION		
Date First Production 3/13/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift
Well Status (Prod. or Shut-in) Producing		
Date of Test 3/27/14	Hours Tested 24	Choke Size 34/64
Prod'n For Test Period	Oil - Bbl 433	Gas - MCF 600
Water - Bbl 586	Gas - Oil Ratio 1385.68	
Flow Tubing Press. 200	Casing Pressure 400	Calculated 24-Hour Rate
Oil - Bbl 433	Gas - MCF 600	Water - Bbl 586
Oil Gravity - API - (Corr.) 43.62		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments C-103, C-104, C-144, Directional Survey		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Aricka Easterling</i>		Printed Name Aricka Easterling Title Regulatory Analyst Date 05/06/2014
E-mail Address aeasterling@cimarex.com		

JUN 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	CherryCanyon	T. Ojo Alamo	T. Penn A"
T. Salt	Brushy Canyon	T. Kirtland	T. Penn. "B"
B. Salt	Basal Brush Canyon	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5020	T. Morrison	
T. Drinkard	T. Bone Springs 8665	T.Todilto	
T. Abo	T. Rustler 1225	T. Entrada	
T. Wolfcamp	1 st bone Spring	T. Wingate	
T. Penn	2 nd Bone	T. Chinle	
T. Cisco (Bough C)	3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology