## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSER	VATION DIVISION					
DISTRICT I 1625 N. French Dr. , Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-07611	l l			
DISTRICT II		,	5. Indicate Type of Lease				
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X			
DISTRICT III			6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd, Aztec, NM 87410							
SUNDRY NO	7. Lease Name or Unit Agreen	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "A	South Hobbs (G/SA) Unit	South Hobbs (G/SA) Unit					
Type of Well: Oil Well	8. Well No. 55	8. Well No. 55					
Name of Operator     Occidental Permian Ltd.		IIIN 1 3 2014	9. OGRID No. 157984				
3. Address of Operator		<del>- JOIN 2 0 2017</del>	10. Pool name or Wildcat	Hobbs (G/SA)			
HCR   Box 90 Denver City, TX	79323	<u>~</u>					
4. Well Location		RECEIVED					
Unit Letter O : 660	Feet From The South	Line and 1980	Feet From The East	Line _			
Section 4	Township 19-S  11. Elevation (Show whether DF		8-E NMPM	Lea County			
	3611' KB	, KKB, KI GK, etc.)					
Pit or Below-grade Tank Application	or Closure						
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material							
THE EMEL THICKNESSIIIII	Delow-Grade Palik. Volume_	bois, Construction	Waterial				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	. ALTERING	CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG & A	BANDONMENT			
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEN	MENT JOB				
<del></del>	Multiple completion			Γ <del>ν</del> ∃			
OTHER:		OTHER: Casing In	tegrity Test	X			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Date of Test: 05/16/2014							
Pressure Readings: Initial – 680 PSI; 15 min – 680 PSI; 30 min – 680 PSI							
Length of test: 30 minutes							
Witnessed: NO							
I hereby certify that the information above is	true and complete to the best of my kn	owledge and belief. I further cer-	ify that any pit or below-grade tank h	as been/will be			
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved							
SIGNATURE MIM AT (	Jahm	plan  TITLE Administrat	ve Associate DATE	06/12/2014			
TYPE OR PRINT NAME Mendy A. Jo	/ / ***********************************	mendy_johnson@oxy.c	<del></del>	806-592-6280			
For State Use Only	0						
APPROVED BY	owamah_	TITLE Staff	Navoger DAT	E 6/24/2014			

JUIN 2 6 2014

JUN 1 3 2014

**RECEIVED** 

American Valve & Meter, Inc.
1113 W. Broadway
P.O. Box 166
Hobbs New Mexico 88240

To: _Pate Trucking				Date_04/09/14			
This is to	certify that:				. ·		
I _Bud CollinsTechr			nician for American Valve & Meter Inc. has checked				
the calib	ration of the f	ollowing instrument	•				
8" pressure recorder_				Serial No. MFG3219			
at these	points.						
	Pressure	E	Pressure # or Temperature*				
Test	Found	Left	Test	Found	Left		
- 0	- 0	- 0	-	<b>-</b> ,	-		
- 500	-	- 500	•	-	-		
- 700	•	- 700	-	-	-		
- 1000	-	- 1000	-	-	-		
- 200	-	- 200	•	-	-		
- 0	-	- 0	-	-	.   •		
Remarks	•			·	<del></del>		

