

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20125
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> JUN 20 2014		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name NEW MEXICO "O" STATE NCT-1
4. Well Location Unit Letter N 760 feet from SOUTH line and 2080 feet from the WEST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 17
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: OFFSET WELLS - TEST INTEGRITY
W/CHARTS

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A PLUGGED WELL THIS WELL IS SURFACING FLUID

PLEASE FIND ATTACHED, 8 CHARTS FOR INTEGRITY TESTING, FOR OFFSET WELLS OF THIS PLUGGED WELL.
(PER MAXEY BROWN)

CENTRAL VACUUM UNIT #81, #82, #181, #240
VACUUM GLORIETA WEST UNIT #93, #94, #105, #106

CVU #81 failed the test, & Chevron is working to repair it.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 06/18/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

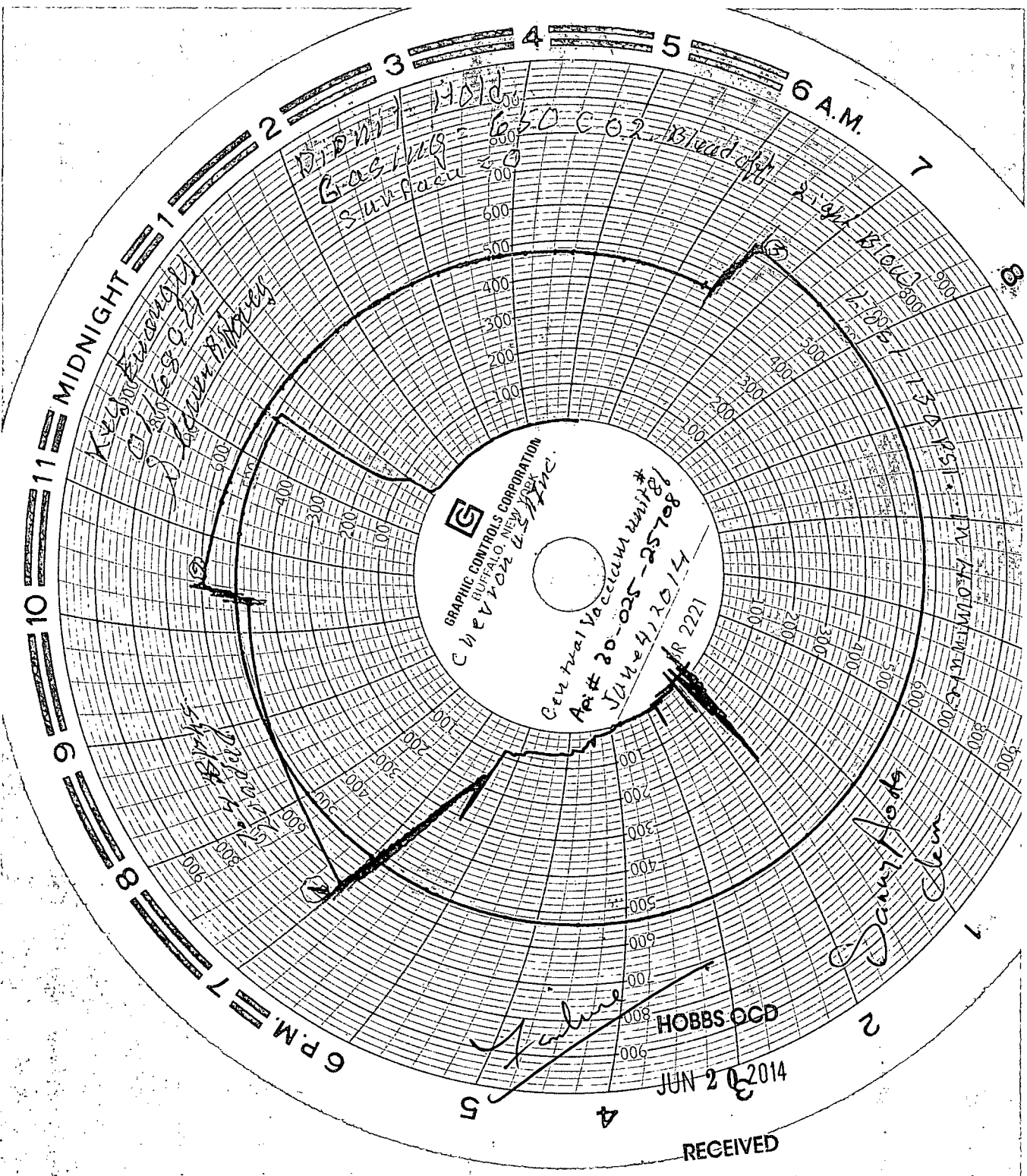
Conditions of Approval (if any):

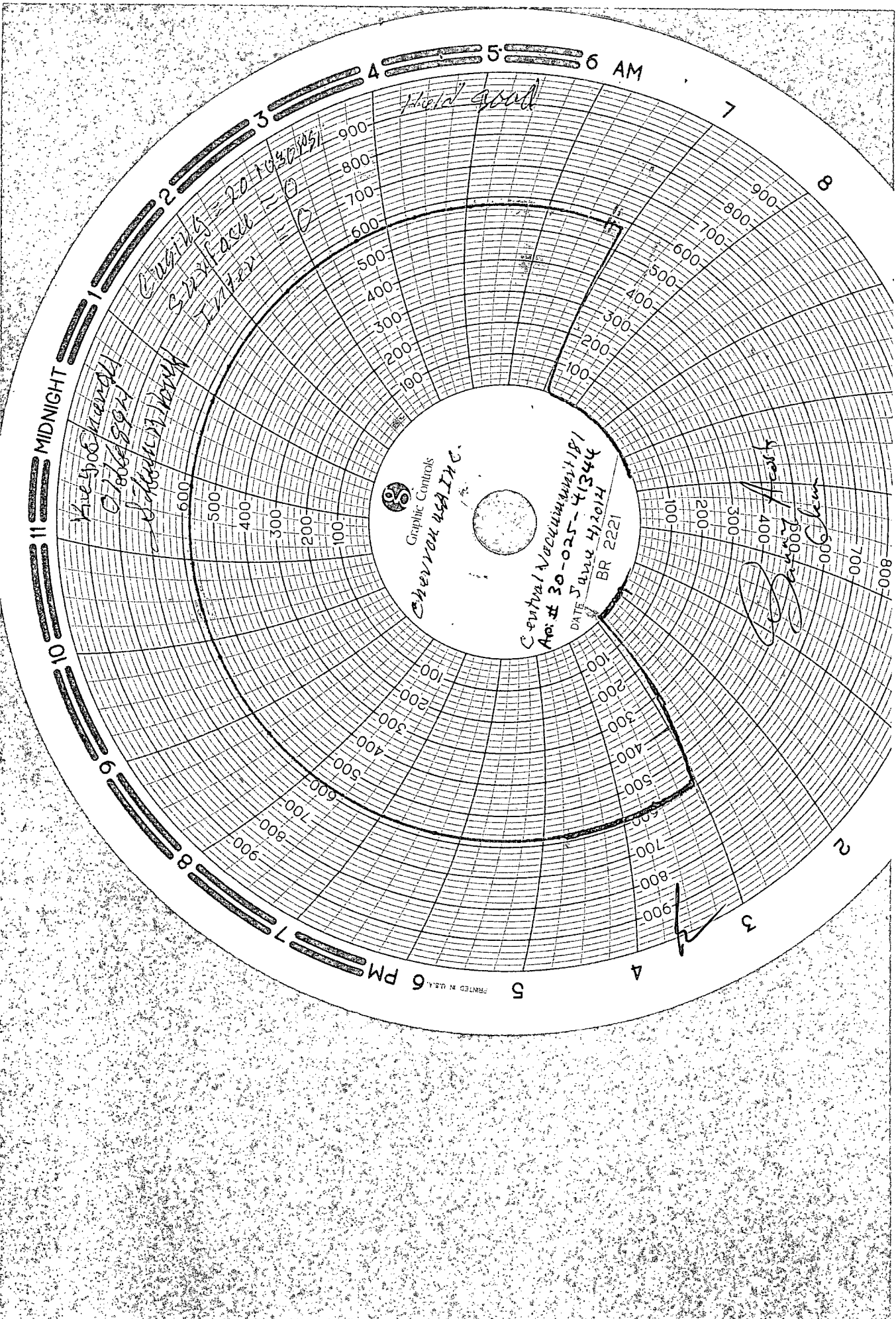
LAN/OCD
COMPLIANCE OFFICER

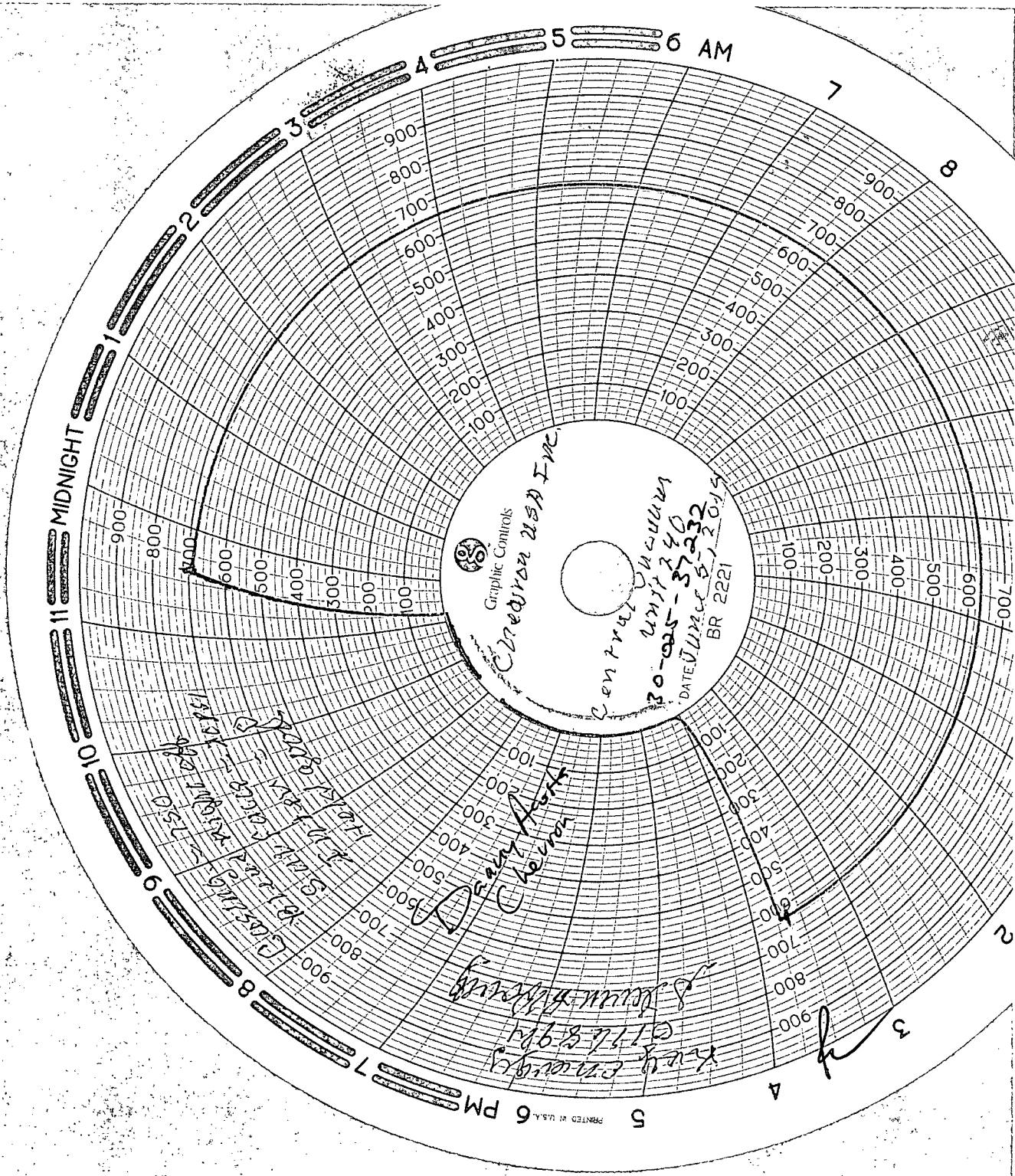
FOR RECORD ONLY

6/24/14

JUN 26 2014







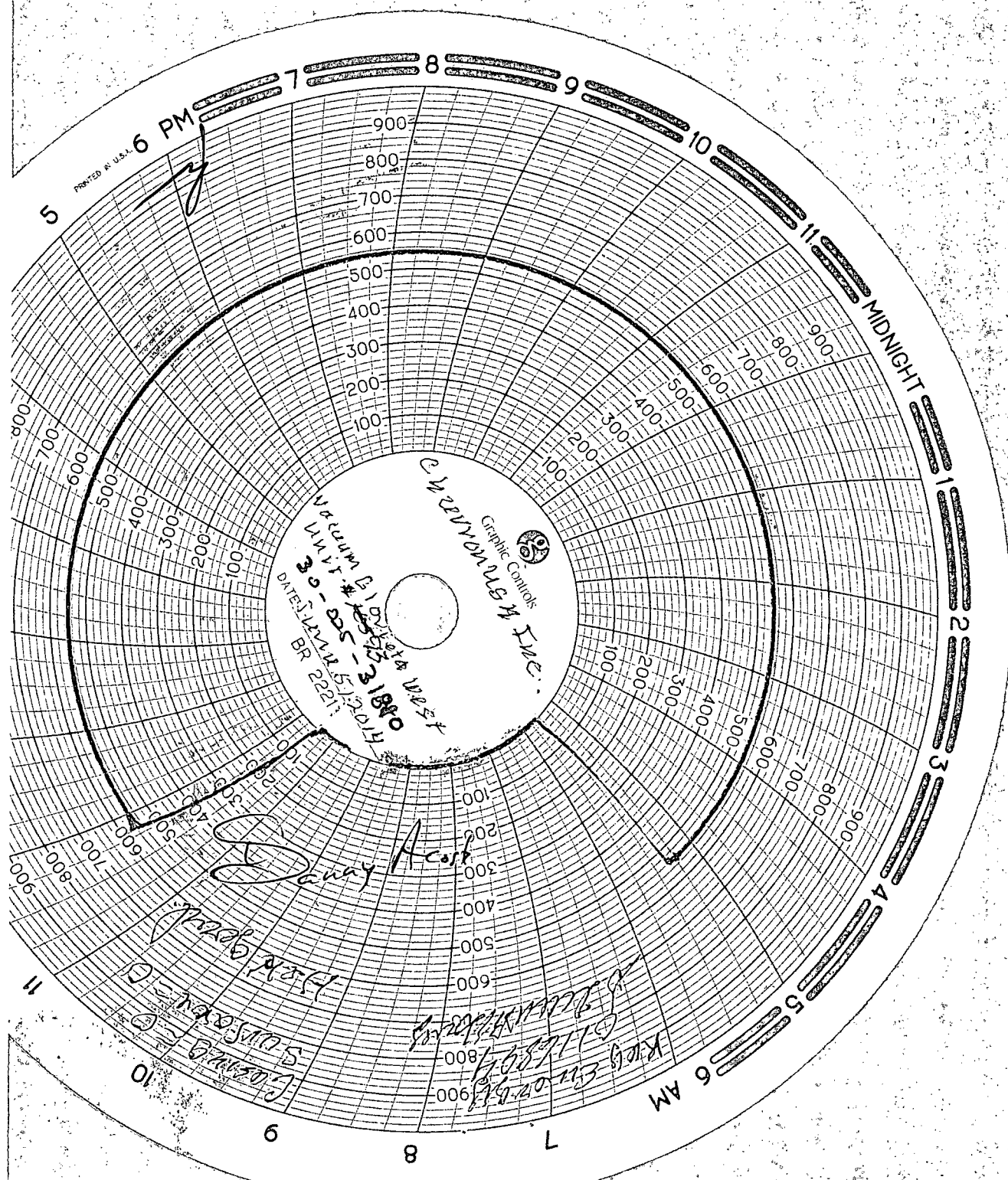
Graphic Controls
Conevac USA Inc.

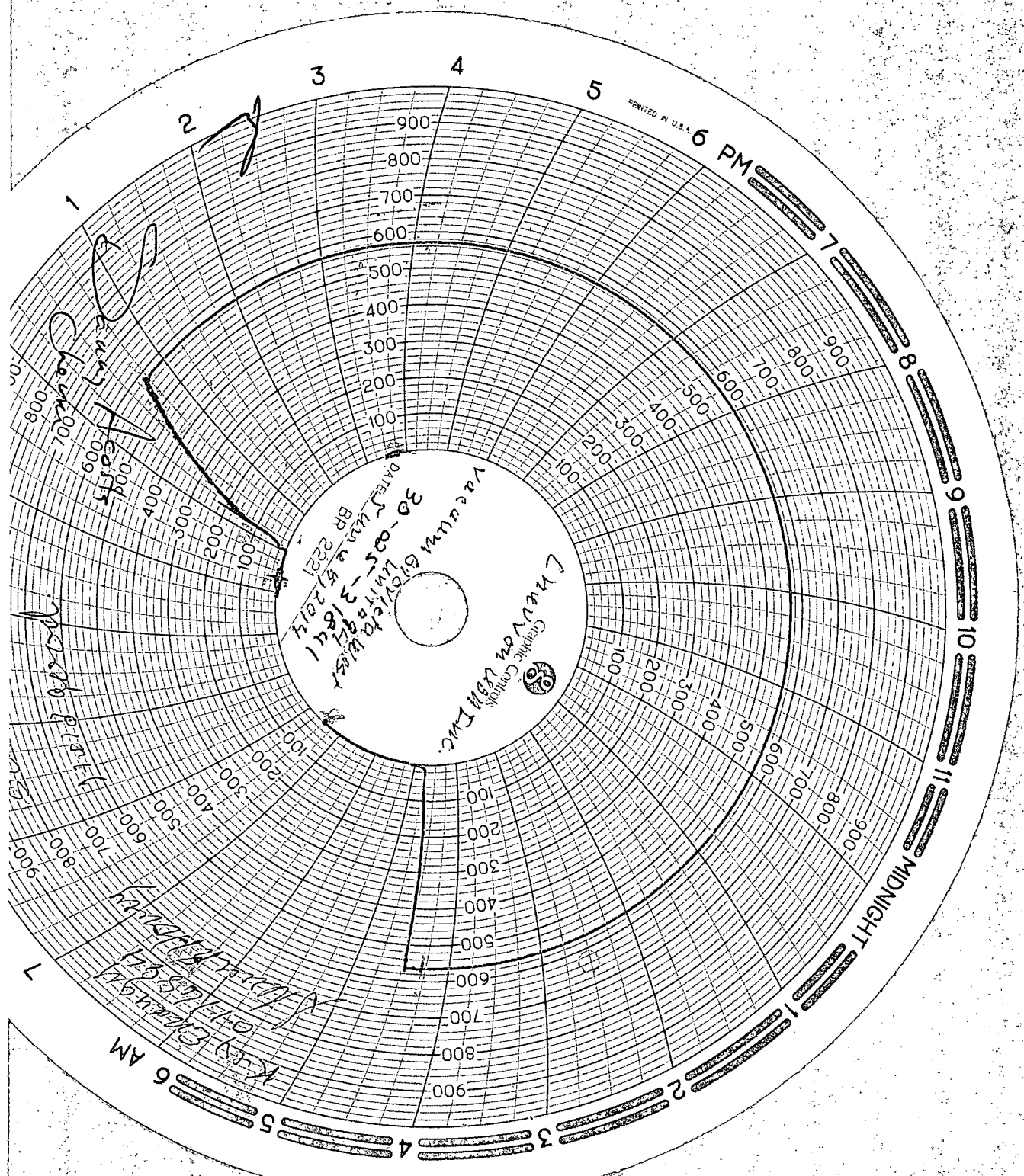
Central Vacuum
Unit 240
30-225-37232
DATE: June 8, 2015
BR 2221

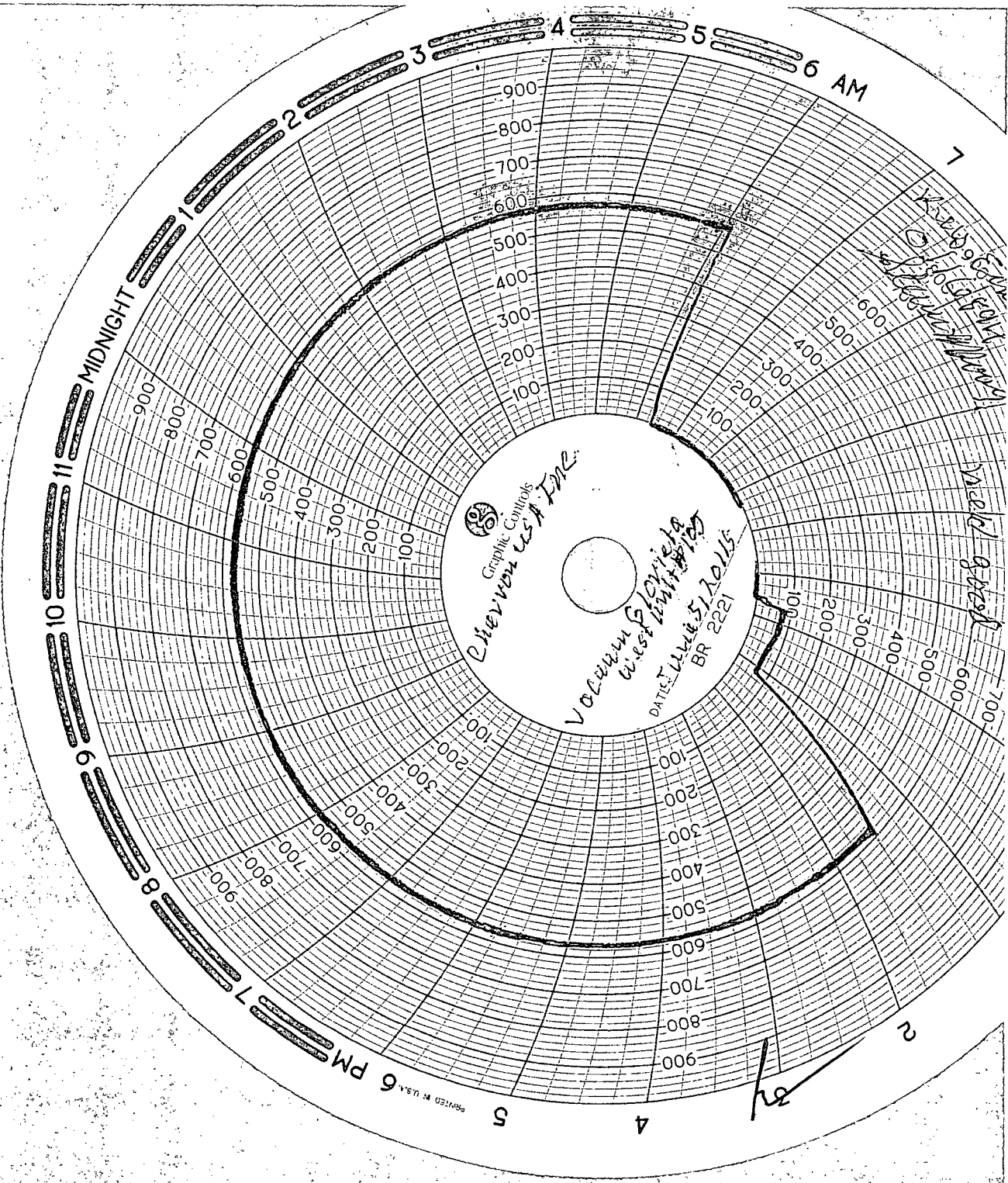
Frankie
Chevron

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K. J. Murphy

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Graphic Controls
Chevron USA Inc.

Vocum Glorietta
West Virginia
DATE: 5/1/01
BR 222

Radio Shack
1000 1st St
Nashville, TN 37203
615-259-1234

Field 8-0000

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