

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
JUN 30 2014

**District I**  
1625 N. French Dr., Hobbs, NM 88249

**District II**  
811 A. First St., Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd. Aztec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. <b>30-025-10107</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>Grizzell</b>
8. Well Number <b>2</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Penrose Skelly: Grayburg (50350)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **I** : **1980** feet from the **S** line and **660** feet from the **E** line  
Section **8** Township **22S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐  
ALTERING CASING ☐  
P AND A ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Reclamation Foreman DATE 6/25/14

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: *Mary Brown* TITLE Dist. Supervisor DATE 6/30/2014

Conditions of Approval (if any):

JUL 01 2014



WELL BORE INFO.

LEASE NAME

Grizzell

WELL #

2

API #

30-025-10107

COUNTY

Lea

0

371

742

1114

12" Hole  
10 3/4" @ 1149'  
w/500 sx CIRC

1485

1856

2227

2598

TOC @ 2763' Cal

2970

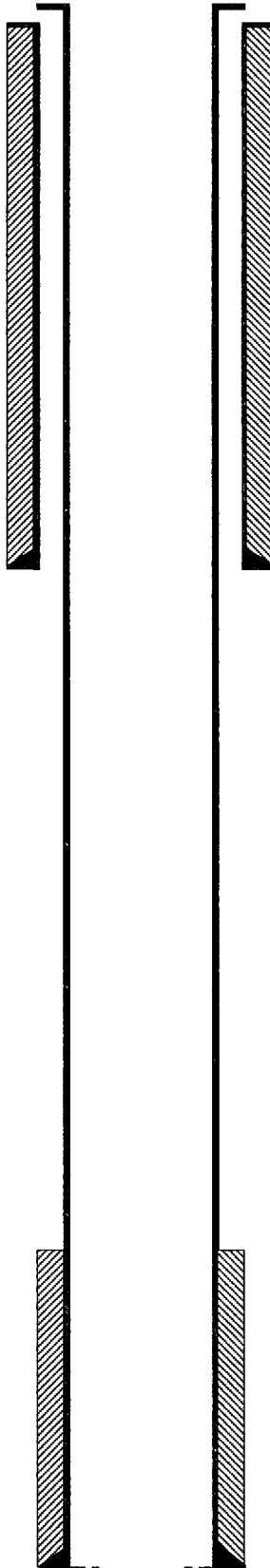
3341

7 3/4" Hole  
5 1/2" @ 3563'  
w/125 sx

OH from 3563'-3712'

3712

PBTD @ 3700'  
TD @ 3712'





# WELL BORE INFO.

LEASE NAME

Grizzell

WELL #

2

API #

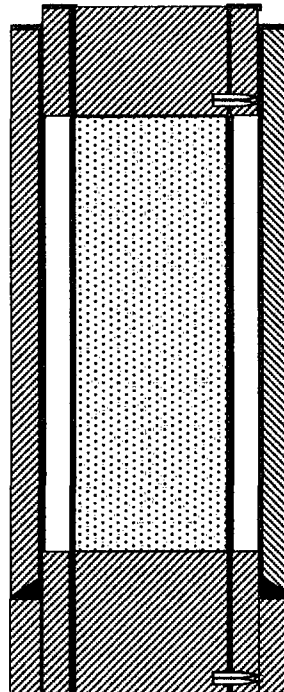
30-025-10107

COUNTY

Lea

# PROPOSED PROCEDURE

0



4. PUH & perf @ 150' & sqz 80 sx Class "C" cmt from 150' to surf. (Water Board)

371

742

1114

12" Hole  
10 3/4" @ 1149'  
w/500 sx CIRC

3. PUH & perf @ 1385' & sqz 130 sx Class "C" cmt from 1385' - 1100' WOC/TAG (Top of Salt & Shoe)

1485

1856

2227

2598

2. PUH & perf @ 2500' & sqz 50 sx Class "C" cmt from 2500' - 2400' WOC/TAG (Base of Salt)

TOC @ 2763' Cal

2970

3341

7 3/4" Hole  
5 1/2" @ 3563'  
w/125 sx

1. MIRU P&A unit. RIH w/WL & set CIBP @ 3500'. RIH w/ tbg & CIRC w/ MLF & spot 25 sx Class "C" cmt from 3500'-3250' (Open Hole Grayburg)

OH from 3563'-3712'

3712

PBTD @ 3700'  
TD @ 3712'