

District I  
1625 N. French Dr., Hobbs, NM 88240District II  
811 A. First St., Artesia, NM 88210District III  
1000 Rio Brazos Rd. Aztec, NM 87410District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico  
Energy, Minerals and Natural Resources**HOBBS OIL CONSERVATION DIVISION**

JUN 30 2014

1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-10112</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease NO.  |
| 7. Lease Name or Unit Agreement Name<br><b>Grizzell</b>   |
| 8. Well Number<br><b>4</b>  |
| 9. OGRID Numer<br><b>873</b>  |
| 10. Pool Name<br><b>Penrose Skelly: Grayburg (50350)</b>  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>  |
| 2. Name of Operator<br><b>Apache Corporation</b>  |
| 3. Address of Operator<br><b>303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705</b>  |
| 4. Well Location<br>Unit Letter <b>O</b> : <b>660</b> feet from the <b>S</b> line and <b>1980</b> feet from the <b>E</b> line<br>Section <b>8</b> Township <b>22S</b> Range <b>37E</b> NMPM County <b>Lea</b> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3412' DF</b>   |

## 12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

|  |  |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>              |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |
| OTHER: <input type="checkbox"/>                |  |

## SUBSEQUENT REPORT OF:

|  |
|--|
| REMEDIAL WORK <input type="checkbox"/>           |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| CASING/CEMENT JOB <input type="checkbox"/>       |
| ALTERING CASING <input type="checkbox"/>         |
| P AND A <input type="checkbox"/>                 |
| OTHER: <input type="checkbox"/>                  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**The Oil Conservation Division  
MUST BE NOTIFIED 24 Hours  
Prior to the beginning of operations**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 6/26/14Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143For State Use Only APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 6/30/2014

Conditions of Approval (if any):

JUL 01 2014



WELL BORE INFO.

LEASE NAME

Grizzell

WELL #

4

API #

30-025-10112

COUNTY

Lea

0

371

742

1114

12" Hole  
8 5/8" 28/32# @ 1175'  
w/ 600 sx Cal TOC @ 306'

1485

1856

2227

2598

TOC @ 2760' by CBL

2970

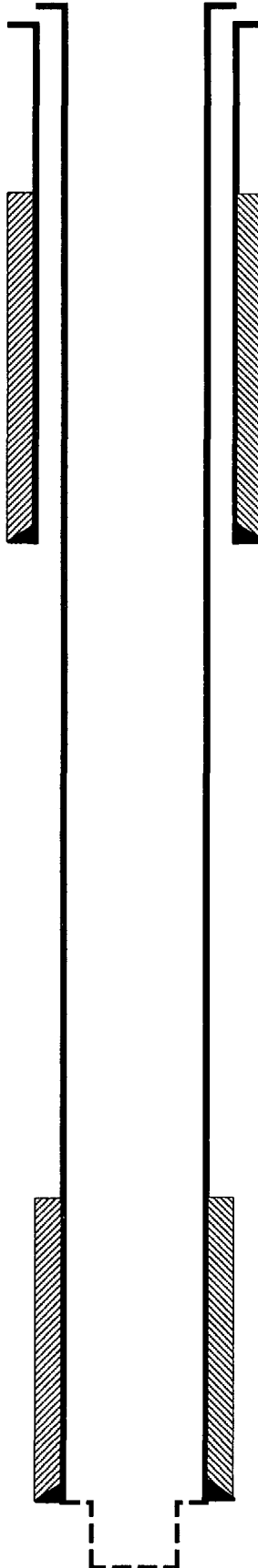
3341

7 3/4" Hole  
5 1/2" 14# @ 3562'  
w/125 sx TOC @ 2760' by CBL

3712

OH from 3562'-3712'

TD @ 3712'





# WELL BORE INFO.

LEASE NAME

Grizzell

WELL #

4

API #

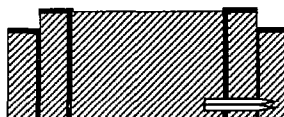
30-025-10112

COUNTY

Lea

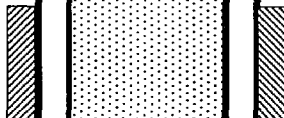
# PROPOSED PROCEDURE

0

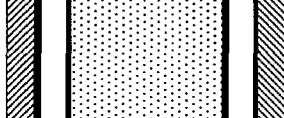


4. PUH & perf @ 250' & sqz 150 sx Class "C" cmt from 250' to surf, attempt to CIRC 5 1/2" & 8 5/8" to surf. (Water Board)

371



742

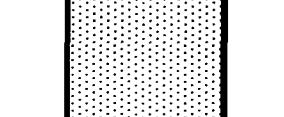


1114

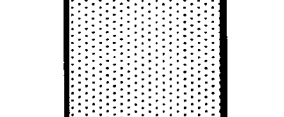
12" Hole  
8 5/8" 28/32# @ 1175'  
w/ 600 sx Cal TOC @ 306'

3. PUH & perf @ 1225' & sqz 75 sx Class "C" cmt from 1385'-1125' WOC/TAG (Shoe & Top of Salt)

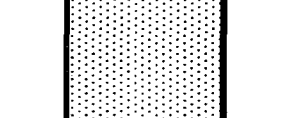
1485



1856



2227

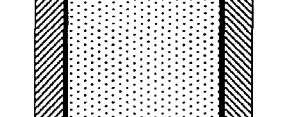


2598

2. PUH & perf @ 2500' & sqz 50 sx Class "C" cmt from 2500'-2400' WOC/TAG (Base of Salt)

TOC @ 2760' by CBL

2970



3341

7 3/4" Hole  
5 1/2" 14# @ 3562'  
w/125 sx TOC @ 2760' by CBL

1. MIRU P&A unit. RIH w/ WL & set CIBP @ 3500'. RIH w/tbg & CIRC w/MLF, & spot 25 sx Class "C" cmt from 3500'-3250' (Open Hole Grayburg)

3712

TD @ 3712'