

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22198
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name GALLAGHER 8 STATE
4. Well Location Unit Letter <u>M</u> : <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>West</u> line Section <u>8</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,104' GL		9. OGRID Number: <u>4323</u>
		10. Pool name or Wildcat VACUUM NORTH

Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
under forms
www.emnrd.state.nm.us/oed

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Karl Harris - called Mark Whitaker, on 03-13-2014 -, first call

03-17-2014- Cut tubing @ 12,650'

03-18-2014 - Spot 30 sks of Class H cement @ 12,650' - 12,385'

03-19-2014 - TAG, TOC @ 12,000' Perf @ 9815', Spot 50 sks @ 9872' - 9430'

03-20-2014 - Perf @ 6500', spot 70 sks 6571' - 5880', WOC, Maxie Brown, was on Location @ 2 pm, TAG @ 5842', Perf @ 4243', Spot 45 sks @ 4283' - 3838',

03-21-2014 - Tag @ 3801', Perf @ 2564', w/circulate 60 sks 2564' - 2364' WOC & TAG 2350' Perf @ 400 Circulate 106 sks @ 400' - Surface, Well Complete

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/11/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 7/1/2014

Conditions of Approval (if any):

JUL 02 2014