Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88216 UN <b>2 6 20 O</b> IL CONSERVATION DIVISION	30-025-40517 /
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <b>RECEIVED</b> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO-8090
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mango BRM State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	1H /
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation  3. Address of Operator	025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Featherstone; Bone Spring
4. Well Location	reactions, Both spring
	2310 feet from the West line
	feet from the West line /
	<del></del> /
Section 27 Township 20S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
3682'GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB:	SCOUENT DEDODT OF.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF: C
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRI	<u> </u>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	
DOWNHOLE COMMINGLE	00B
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Surface	ce casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
6/15/14 – Resumed drilling with rotary tools at 12:30 am.	
6/16/14 – TD 17-1/2" hole to 1,970'.	
6/17/14 – Set 13-3/8" 48# and 54.50# J-55 ST&C casing at 1,970'. Cemented with 975 sacks Class "C" + 5#/sx D042 + 5% D044 +	
0.2% D046 + 0.1% D065 + 0.125#/sx D130 + 0.1% D238 + 2.5% D020 (yld 2.10, wt 12.8). Tailed in with 310 sacks Class "C" + 5#/sx	
D042 + 0.2% $D046 + 0.125$ #/sx $D130$ (yld 1.35, wt 14.8). Circulated 160 sacks to the surface 6/18/14 – Tested casing to 800 psi for 30 mins, good test. WOC 31 hours. Reduced hole to	
or 19/14 — rested casing to 600 psi for 50 mins, good test. WOC 51 hours. Reduced hole to	12-77-and resumed driffing.
Spud Date: Rig Release Date:	
8/31/12 Rig Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
$\cdot$	
SIGNATURE Jama Watts TITLE Regulatory Reporting Technician DATE June 25, 2014	
SIGNATURE Regulatory Reporting Technician DATE June 25, 2014	
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272	
For State Use Only	
Petroleum Engineer	
APPROVED BY: TITLE  Conditions of Approval (if any):	DATE 0//0///9
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